


**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐**APPLICATION FOR PERMIT TO DRILL**

<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				<b>1. WELL NAME and NUMBER</b> CWU 1097-28		
<b>4. TYPE OF WELL</b> Gas Well Coalbed Methane Well: NO				<b>3. FIELD OR WILDCAT</b> NATURAL BUTTES		
<b>6. NAME OF OPERATOR</b> EOG Resources, Inc.				<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> CHAPITA WELLS		
<b>8. ADDRESS OF OPERATOR</b> 1060 East Highway 40, Vernal, UT, 84078				<b>7. OPERATOR PHONE</b> 435 781-9111		
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU0336A		<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		<b>9. OPERATOR E-MAIL</b> kaylene_gardner@eogresources.com		
<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>		
<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>				<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>		
<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>		<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>		<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		
<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>						
<b>20. LOCATION OF WELL</b>	<b>FOOTAGES</b>	<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>
<b>LOCATION AT SURFACE</b>	856 FSL 2053 FEL	SWSE	28	9.0 S	23.0 E	S
<b>Top of Uppermost Producing Zone</b>	856 FSL 2053 FEL	SWSE	28	9.0 S	23.0 E	S
<b>At Total Depth</b>	856 FSL 2053 FEL	SWSE	28	9.0 S	23.0 E	S
<b>21. COUNTY</b> UINTAH		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 856		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 1440		
<b>24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 980		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 980		<b>26. PROPOSED DEPTH</b> MD: 8770 TVD: 8770		
<b>27. ELEVATION - GROUND LEVEL</b> 5192		<b>28. BOND NUMBER</b> NM2308		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 49-225		

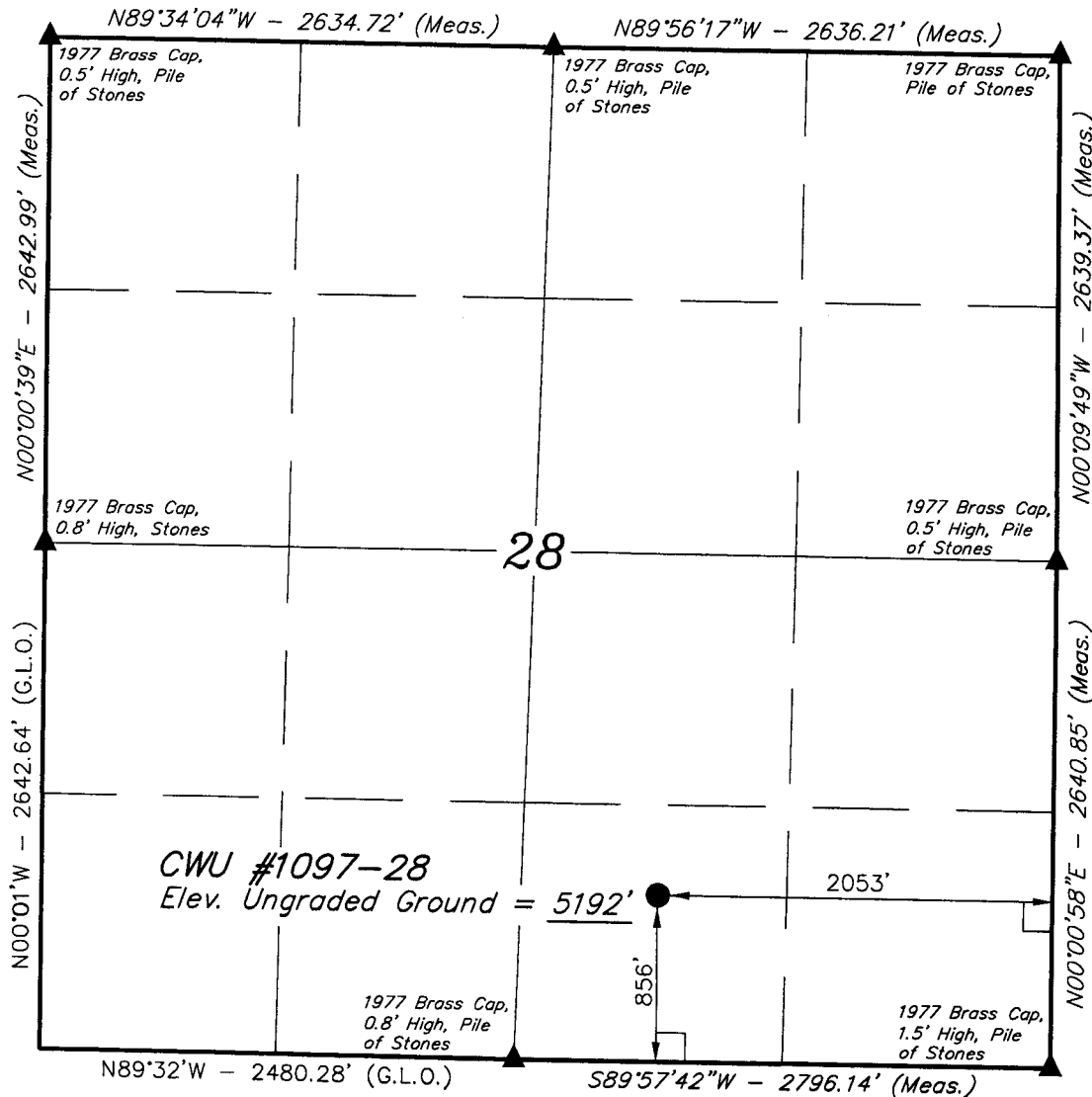
**ATTACHMENTS****VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
<b>NAME</b> Kaylene Gardner	<b>TITLE</b> Regulatory Administrator
<b>SIGNATURE</b>	<b>PHONE</b> 435 781-9111
<b>API NUMBER ASSIGNED</b> 43047503160000	<b>DATE</b> 03/30/2009
<b>APPROVAL</b>	<b>EMAIL</b> kaylene_gardner@eogresources.com
 Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	8770		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8770		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	8770	11.6			

T9S, R23E, S.L.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°00'07.37" (40.002047)  
 LONGITUDE = 109°19'47.31" (109.329808)  
 (NAD 27)  
 LATITUDE = 40°00'07.49" (40.002081)  
 LONGITUDE = 109°19'44.87" (109.329131)

EOG RESOURCES, INC.

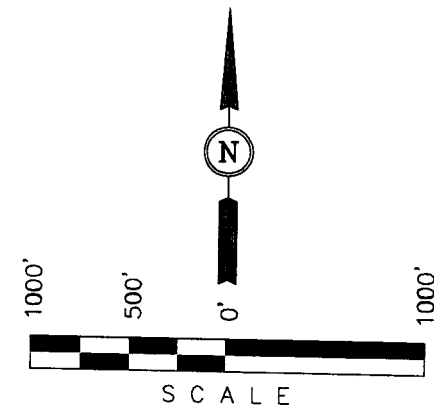
Well location, CWU #1097-28, located as shown in the SW 1/4 SE 1/4 of Section 28, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-18-05	DATE DRAWN: 10-29-05
PARTY T.B. T.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

## DRILLING PLAN

### CHAPITA WELLS UNIT 1097-28 SW/SE, SEC. 28, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

#### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,491		Shale	
Birdsnest Zone	1,594		Dolomite	
Mahogany Oil Shale Bed	2,107		Shale	
Wasatch	4,351		Sandstone	
Chapita Wells	4,908		Sandstone	
Buck Canyon	5,572		Sandstone	
North Horn	6,135		Sandstone	
KMV Price River	6,403	Primary	Sandstone	Gas
KMV Price River Middle	7,254	Primary	Sandstone	Gas
KMV Price River Lower	8,032	Primary	Sandstone	Gas
Sego	8,556		Sandstone	
<b>TD</b>	<b>8,770</b>			

Estimated TD: 8,770' or 200'± below TD

Anticipated BHP: 4,788 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

#### 3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

#### 4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	0 – 60'	16"	65.0#	H-40	STC	670 PSI	1640 PSI	736#
Surface	12 ¼"	0-2,300 KB±	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,00#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**DRILLING PLAN**

**CHAPITA WELLS UNIT 1097-28**  
**SW/SE, SEC. 28, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):**

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**DRILLING PLAN**

**CHAPITA WELLS UNIT 1097-28**  
**SW/SE, SEC. 28, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 1  
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

**8. EVALUATION PROGRAM:**

**Cased-hole Logs:**

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and GR**

**DRILLING PLAN**

**CHAPITA WELLS UNIT 1097-28**  
**SW/SE, SEC. 28, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

- Lead: 112 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.
- Tail: 860 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**



**DRILLING PLAN**

**CHAPITA WELLS UNIT 1097-28**  
**SW/SE, SEC. 28, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**13. Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

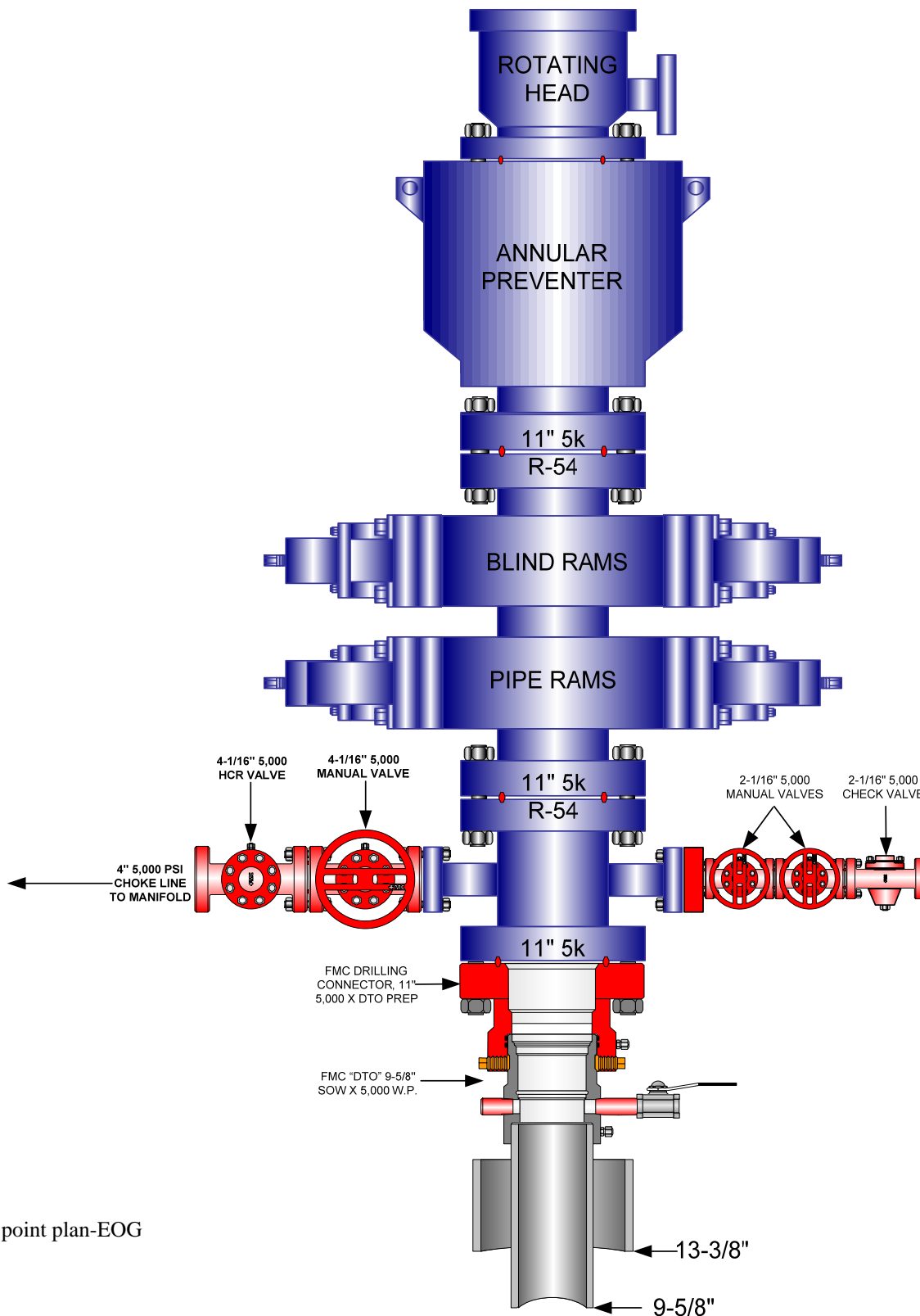
(Attachment: BOP Schematic Diagram)

**DRILLING PLAN**

**CHAPITA WELLS UNIT 1097-28**  
**SW/SE, SEC. 28, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2

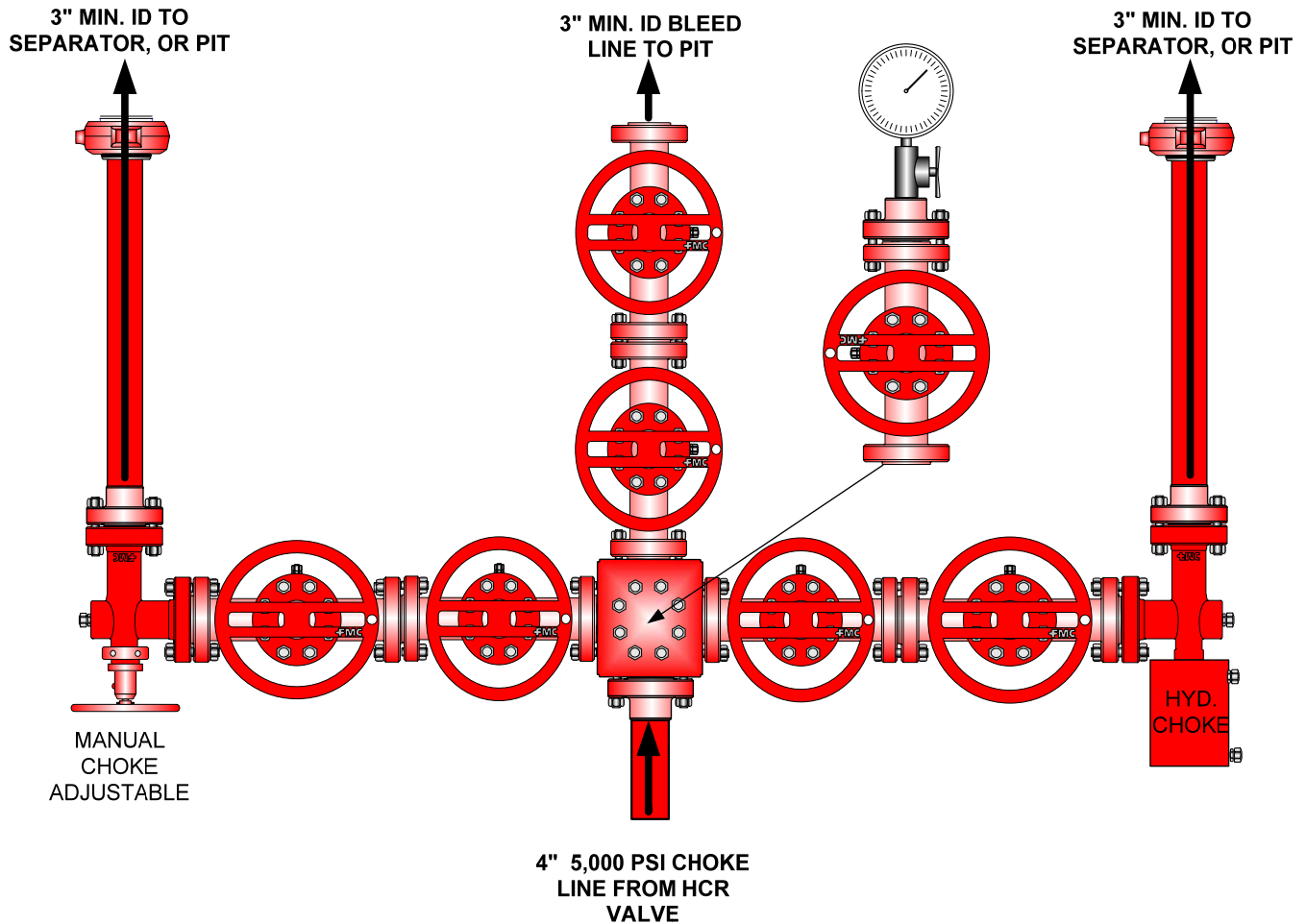


**DRILLING PLAN**

**CHAPITA WELLS UNIT 1097-28**  
**SW/SE, SEC. 28, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION**  
**W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.

Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, w

4. hichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

# EOG RESOURCES, INC.

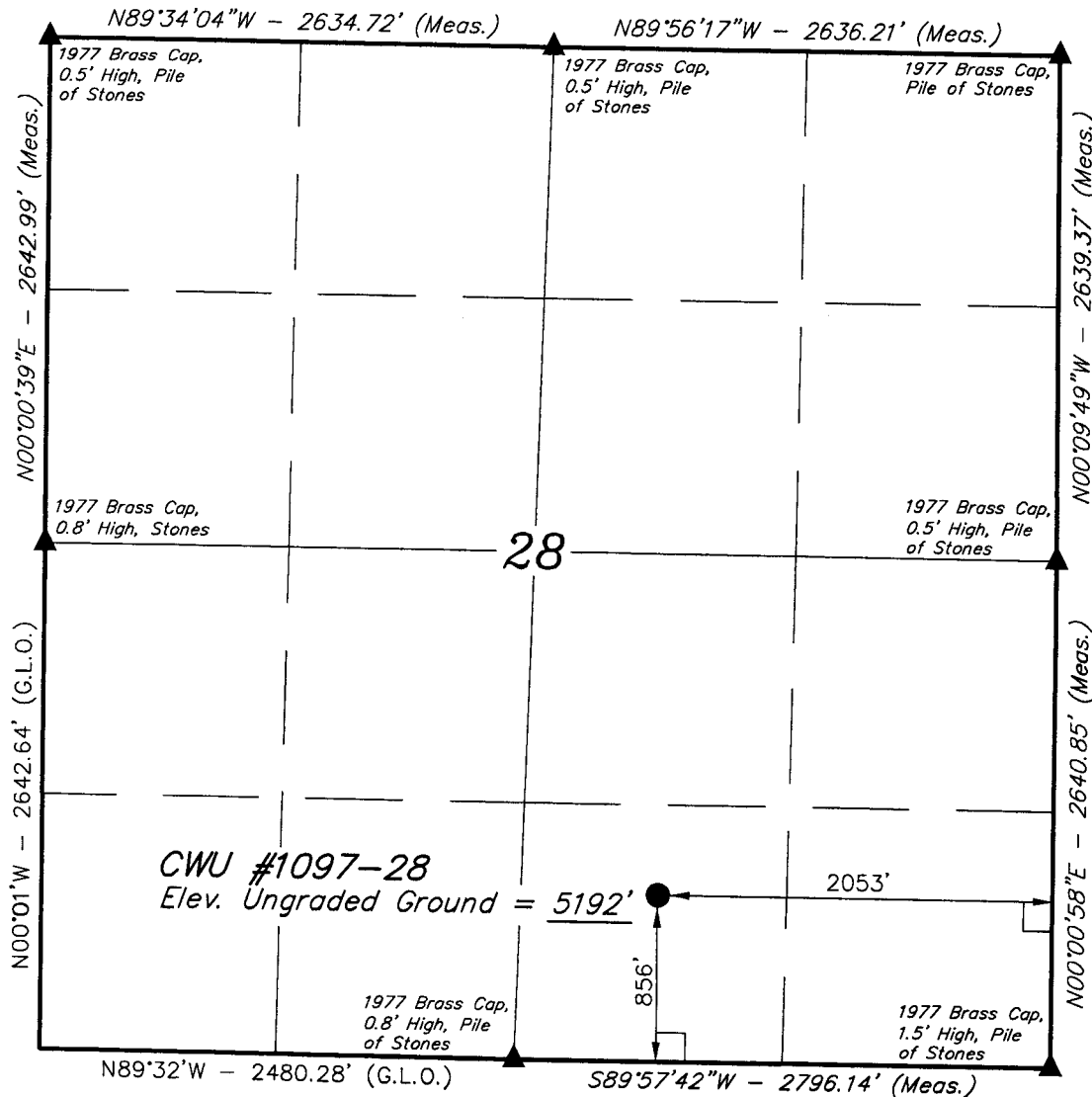
CWU #1097-28

## SECTION 28, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1119-28 TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.5 MILES.

T9S, R23E, S.L.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°00'07.37" (40.002047)  
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EOG RESOURCES, INC.

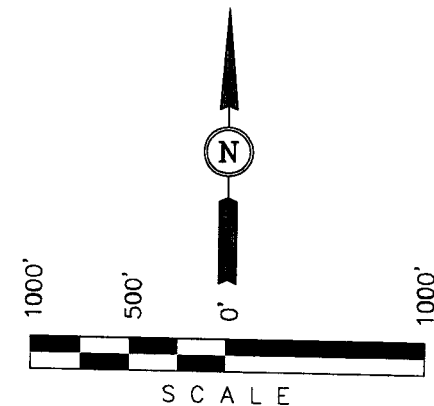
Well location, CWU #1097-28, located as shown in the SW 1/4 SE 1/4 of Section 28, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
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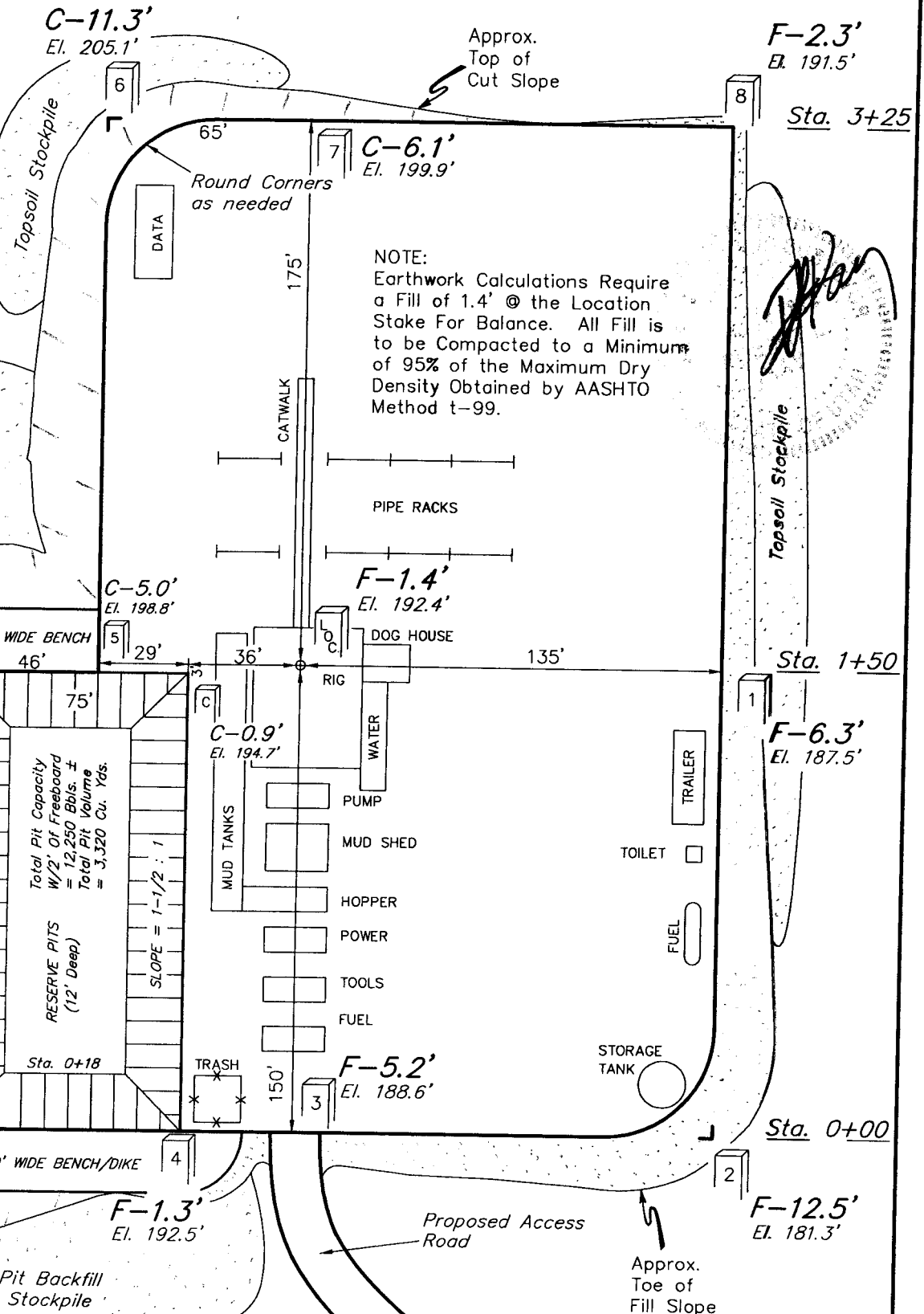
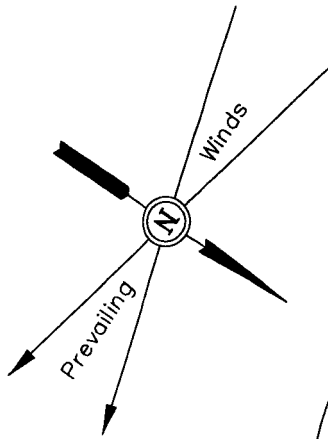
SCALE 1" = 1000'	DATE SURVEYED: 10-18-05	DATE DRAWN: 10-29-05
PARTY T.B. T.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

# EOG RESOURCES, INC.

FIGURE #1

## LOCATION LAYOUT FOR

CWU #1097-28  
SECTION 28, T9S, R23E, S.L.B.&M.  
856' FSL 2053' FEL



### NOTES:

Elev. Ungraded Ground At Loc. Stake = 5192.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 5193.8'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

CWU #1097-28

SECTION 28, T9S, R23E, S.L.B.&M.

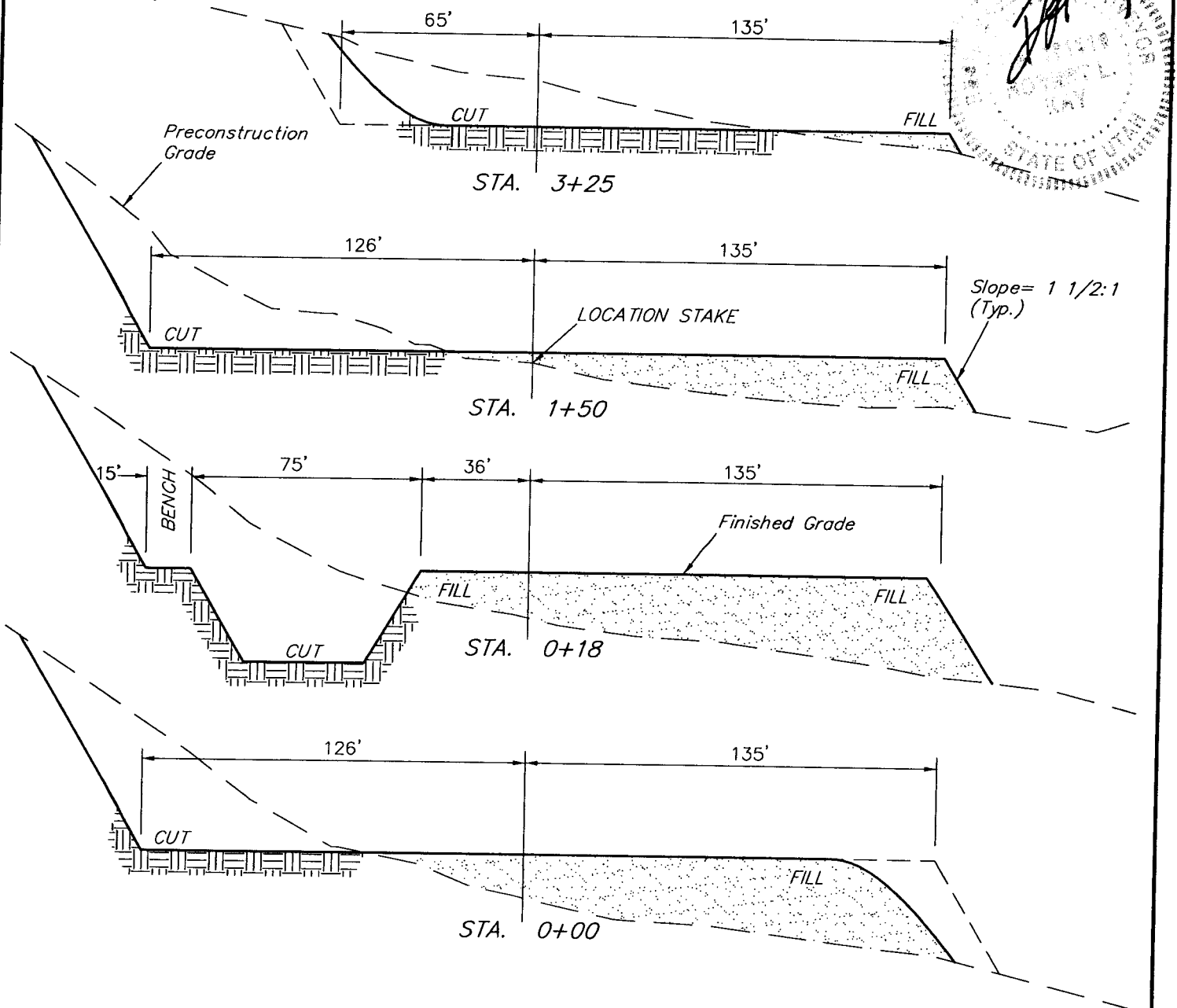
856' FSL 2053' FEL

FIGURE #2

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 10-29-05

Drawn By: P.M.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 1,930 Cu. Yds.  
Remaining Location = 11,910 Cu. Yds.  
  
TOTAL CUT = 13,840 CU.YDS.  
FILL = 10,250 CU.YDS.

EXCESS MATERIAL = 3,590 Cu. Yds.  
Topsoil & Pit Backfill = 3,590 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# EOG RESOURCES, INC.

**CWU #1097-28**

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 28, T9S, R23E, S.L.B.&M.

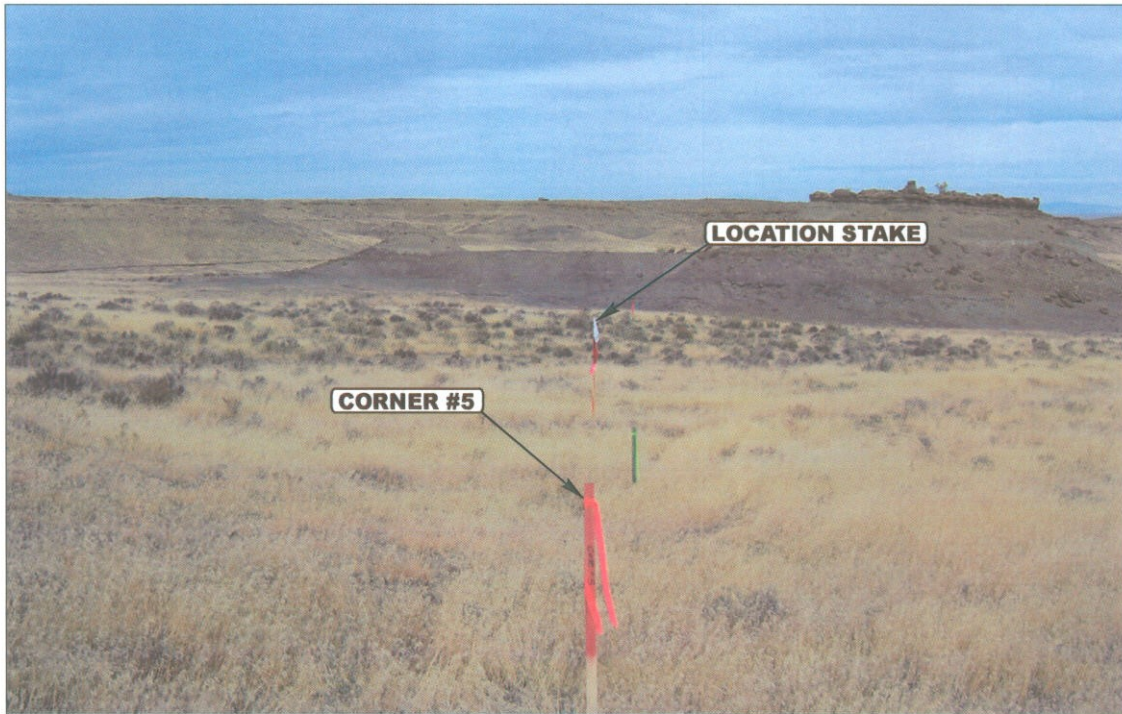


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -



Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**10 27 05**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: T.B.

DRAWN BY: B.C.

REVISED: 00-00-00

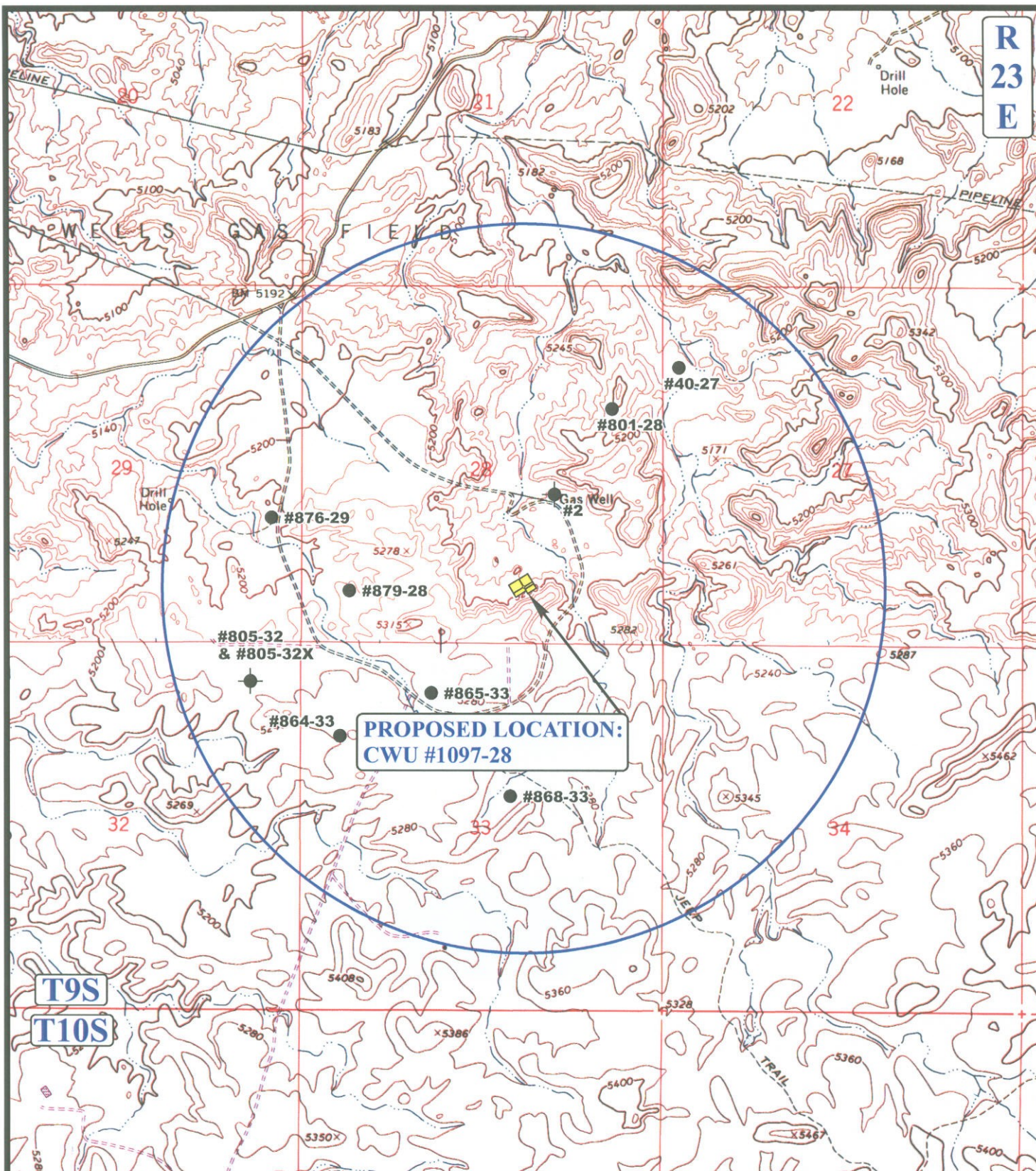


**A**  
**TOPO**



**B**  
**TOPO**





# LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



## EOG RESOURCES, INC.

**CWU #1097-28**  
**SECTION 28, T9S, R23E, S.L.B.&M.**  
**856' FSL 2053' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

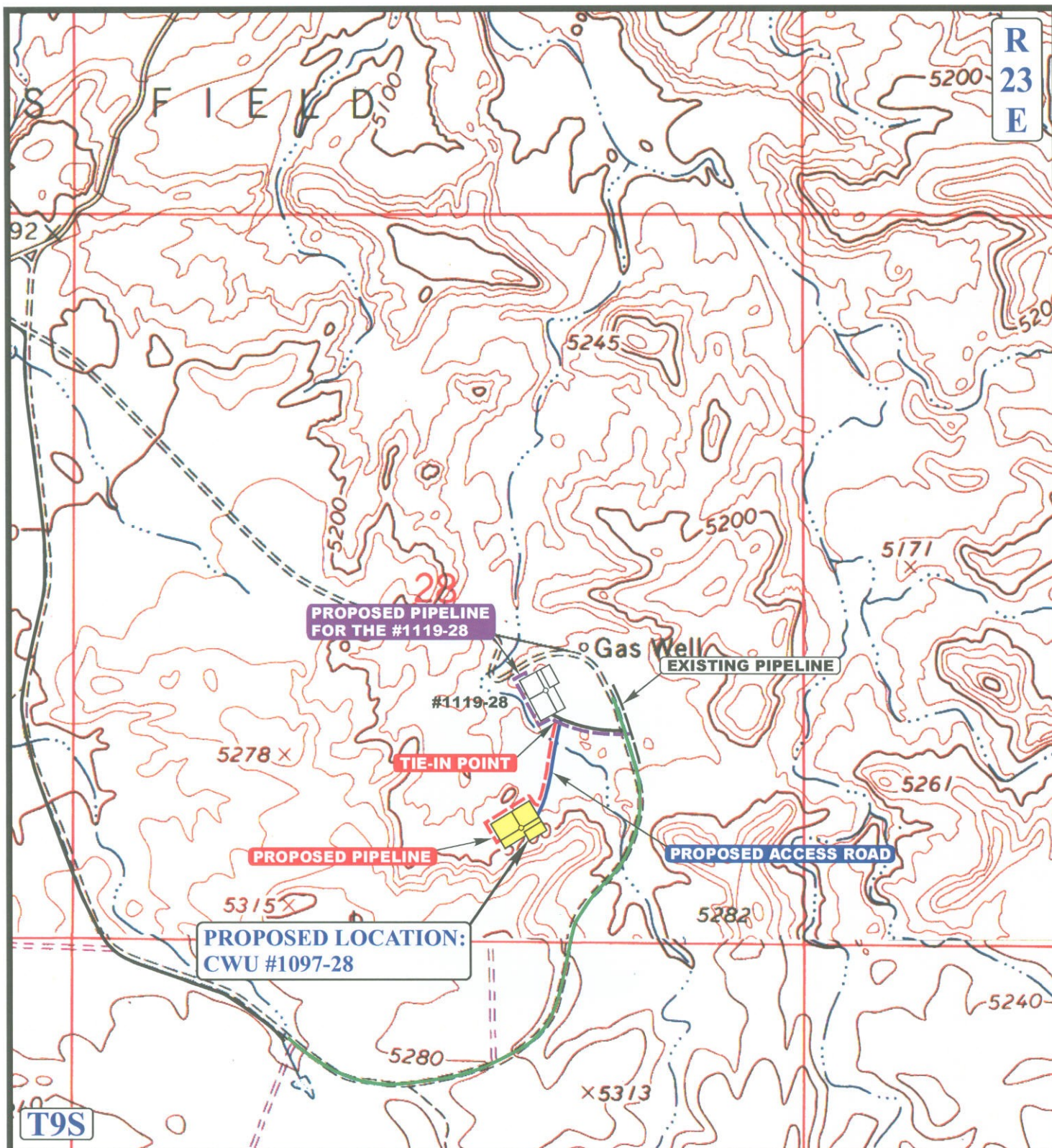
**TOPOGRAPHIC**  
**MAP**

**10 27 05**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00







**APPROXIMATE TOTAL PIPELINE DISTANCE = 1331' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

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**TOPOGRAPHIC**  
**MAP**

**10** **27** **05**  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00





***Chapita Wells Unit 1097-28  
SWSE, Section 28, T9S, R23E  
Uintah County, Utah***

***SURFACE USE PLAN***

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 4752 feet long with a 30-foot right-of-way, disturbing approximately 3.27 acres. New surface disturbance associated with the well pad and access road is estimated to be 5.11 acres. The pipeline is approximately 1331 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.24 acres.

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. The access road will be approximately 4752' in length; culverts and low water crossings will be installed on an as-needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.



**CHAPITA WELLS UNIT 1097-28**  
**Surface Use Plan**

**Page 2**

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**The entire length of the proposed access road will be located within the Chapita Wells Unit and will not require an off-unit right-of-way.**

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.
2. Gas gathering lines – A 4" gathering line will be buried from the dehy unit to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline right-of-way is 1331' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease UTU0336A) proceeding in a northerly direction for an approximate distance of 1331' tying into an existing pipeline in the NWNE of Section 28, T9S, R23E (Lease UTU0336A), authorized under existing Application for Permit to Drill for Chapita Wells Unit 1119-28. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SWSE of Section 28, Township 9S, Range 23E, proceeding northelry for an approximate distance of 1331' to the NWSE of Section 28, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2, 3, or 4, or White River Evaporation Ponds 1, or 2, or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.



The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

#### **8. ANCILLARY FACILITIES:**

None anticipated.

#### **9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

**CHAPITA WELLS UNIT 1097-28**  
**Surface Use Plan**

**Page 7**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	5.0
Prostrate Kochia	3.0
Shadscale	4.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
Wycrest Wheatgrass	5.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on December 9, 2005, MOAC Report # 05-516. A paleontological survey was conducted and submitted by Intermountain Paleo on November 30, 2005, IPC Report # IPC 05-154.

**Additional Surface Stipulations:**

None

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1097-28 Well, located in the SWSE, of Section 28, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

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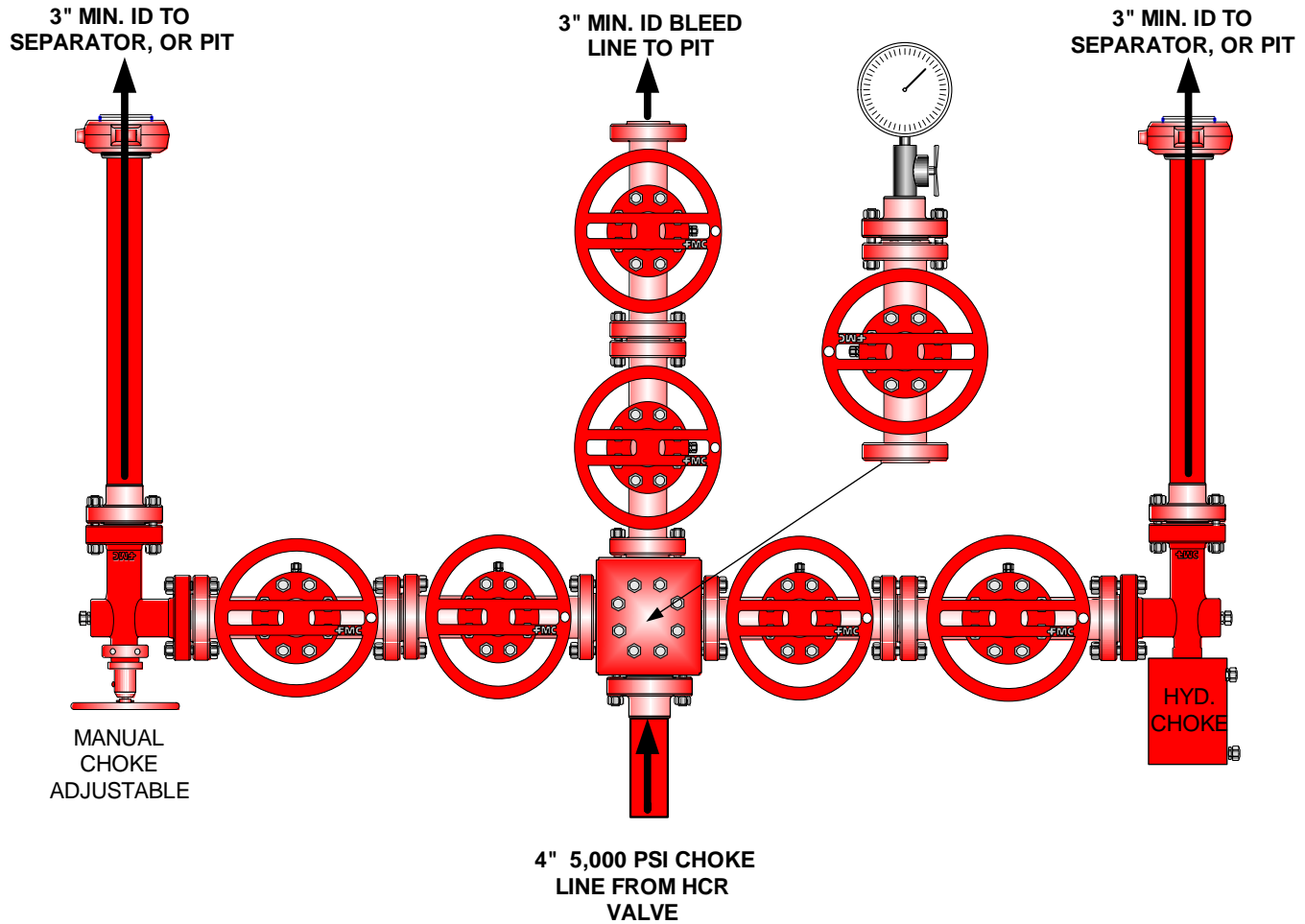
Date March 23, 2009

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Kaylene R. Gardner, Regulatory Administrator

# EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2

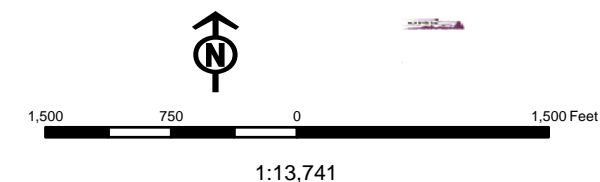
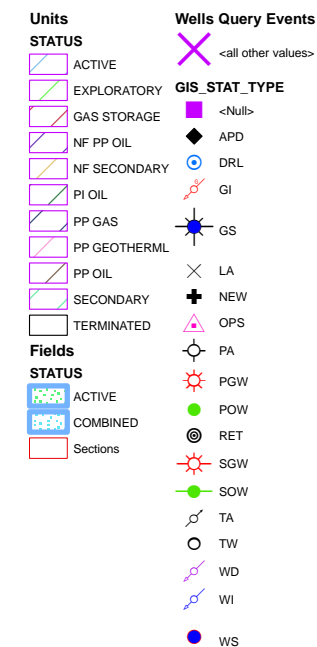


## Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



Map Prepared:  
Map Produced by Diana Mason



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

### IN REPLY REFER TO:

3160  
(UT-922)

March 30, 2009

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2009 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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#### (Proposed PZ Wasatch)

43-047-50292	CWU 4026-22 Sec 22 T09S R23E 0836 FSL 0702 FWL	
43-047-50293	CWU 4023-22 Sec 22 T09S R23E 2128 FNL 0792 FWL	
43-047-50294	CWU 4018-21 Sec 21 T09S R23E 0702 FSL 1684 FEL	
43-047-50296	CWU 4029-27 Sec 27 T09S R23E 2078 FNL 0449 FWL	
43-047-50297	CWU 4033-27 Sec 27 T09S R23E 2047 FSL 1941 FWL	
43-047-50298	CWU 4028-27 Sec 27 T09S R23E 0892 FNL 1920 FWL	
43-047-50299	CWU 4014-30 Sec 30 T09S R23E 0628 FNL 0703 FEL	
43-047-50307	CWU 4031-27 Sec 27 T09S R23E 1844 FNL 1920 FEL	
43-047-50308	CWU 4030-27 Sec 27 T09S R23E 0645 FNL 0814 FEL	
43-047-50309	CWU 4021-28 Sec 28 T09S R23E 0618 FSL 1686 FWL	
43-047-50310	CWU 4013-30 Sec 30 T09S R23E 0974 FNL 2006 FEL	
43-047-50295	CWU 779-20 Sec 20 T09S R23E 2002 FNL 1789 FEL	

#### (Proposed PZ Mesaverde)

43-047-50305	CWU 1427-22D Sec 22 T09S R22E 0378 FNL 2112 FWL	
	BHL Sec 22 T09S R22E 0757 FNL 1838 FWL	
43-047-50306	CWU 1258-20 Sec 20 T09S R23E 1800 FNL 2029 FWL	
43-047-50311	CWU 1431-15D Sec 15 T09S R22E 0661 FSL 1836 FEL	
	BHL Sec 15 T09S R22E 1355 FSL 2039 FEL	
43-047-50312	CWU 1430-15D Sec 15 T09S R22E 0681 FSL 1838 FEL	
	BHL Sec 15 T09S R22E 1321 FSL 1486 FEL	
43-047-50313	CWU 1429-15D Sec 15 T09S R22E 0671 FSL 1837 FEL	
	BHL Sec 15 T09S R22E 0670 FSL 1253 FEL	
43-047-50314	CWU 1130-20 Sec 20 T09S R23E 0845 FNL 0463 FWL	

Page 2

43-047-50315 CWU 1121-28 Sec 28 T09S R23E 0634 FNL 0839 FWL  
43-047-50316 CWU 1097-28 Sec 28 T09S R23E 0856 FSL 2053 FEL  
43-047-50317 CWU 1434-22D Sec 22 T09S R22E 0372 FNL 2120 FWL  
BHL Sec 22 T09S R22E 0678 FNL 2621 FWL  
43-047-50318 CWU 1432-22D Sec 22 T09S R22E 0360 FNL 2137 FWL  
BHL Sec 15 T09S R22E 0160 FSL 2526 FWL  
43-047-50319 CWU 1433-22D Sec 22 T09S R22E 0366 FNL 2128 FWL  
BHL Sec 15 T09S R22E 0201 FSL 1920 FWL  
43-047-50320 CWU 1425-22D Sec 22 T09S R22E 0384 FNL 2104 FWL  
BHL Sec 22 T09S R22E 0635 FNL 1357 FWL  
43-047-50321 CWU 1259-20 Sec 20 T09S R23E 0594 FSL 2004 FEL  
43-047-50322 CWU 1260-21 Sec 21 T09S R23E 2304 FSL 1092 FWL  
43-047-50323 CWU 1426-15D Sec 15 T09S R22E 0651 FSL 1835 FEL  
BHL Sec 15 T09S R22E 0068 FSL 2055 FEL  
43-047-50324 CWU 1264-22 Sec 22 T09S R23E 2226 FSL 0896 FWL  
43-047-50325 CWU 1261-21 Sec 21 T09S R23E 2616 FSL 1561 FEL  
43-047-50326 CWU 1428-15D Sec 15 T09S R22E 0641 FSL 1834 FEL  
BHL Sec 15 T09S R22E 0091 FSL 1308 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:3-30-09

# WORKSHEET

## APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 3/26/2009

**API NO. ASSIGNED:** 43047503160000

**WELL NAME:** CWU 1097-28

**OPERATOR:** EOG Resources, Inc. (N9550)

**PHONE NUMBER:** 435 781-9111

**CONTACT:** Kaylene Gardner

**PROPOSED LOCATION:** SWSE 28 090S 230E

**Permit Tech Review:** ☒

**SURFACE:** 0856 FSL 2053 FEL

**Engineering Review:** ☐

**BOTTOM:** 0856 FSL 2053 FEL

**Geology Review:** ☒

**COUNTY:** UINTAH

**LATITUDE:** 40.00213

**LONGITUDE:** -109.32913

**UTM SURF EASTINGS:** 642628.00

**NORTHINGS:** 4429121.00

**FIELD NAME:** NATURAL BUTTES

**LEASE TYPE:** 1 - Federal

**LEASE NUMBER:** UTU0336A

**PROPOSED FORMATION:** PRRV

**SURFACE OWNER:** 1 - Federal

**COALBED METHANE:** NO

### RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

### LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:** CHAPITA WELLS
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 179-8
- Effective Date:** 8/10/1999
- Siting:** Suspends General Siting
- ☐ **R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:** 4 - Federal Approval - dmason



JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** CWU 1097-28  
**API Well Number:** 43047503160000  
**Lease Number:** UTU0336A  
**Surface Owner:** FEDERAL  
**Approval Date:** 4/2/2009

**Issued to:**

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

**Authority:**

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-8 .

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

**Notification Requirements:**

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

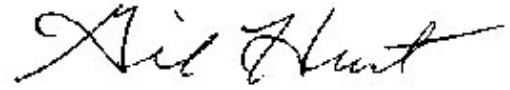
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

**Reporting Requirements:**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**Approved By:**

A handwritten signature in black ink, appearing to read "Gil Hunt". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Gil Hunt  
Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 23 2009

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		7. If Unit or CA Agreement, Name and No. UTU63013BF
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Lease Name and Well No. CWU 1097-28
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSE 856FSL 2053FEL 40.00205 N Lat, 109.32981 W Lon At proposed prod. zone SWSE 856FSL 2053FEL 40.00205 N Lat, 109.32981 W Lon		9. API Well No. 43-047-5036
14. Distance in miles and direction from nearest town or post office* 54.5 MILES SOUTH OF VERNAL, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 856	16. No. of Acres in Lease 1440.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 28 T9S R23E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 980	19. Proposed Depth 8770 MD 8770 TVD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5192 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45-DAYS		17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM2308		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 03/23/2009
--	--	--------------------

Title  
LEAD REGULATORY ASSISTANT

Approved by (Signature) 	Name (Printed/Typed) Stephanie J Howard	Date 10/7/09
Title Assistant Field Manager Active Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #68313 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by GAIL JENKINS on 03/25/2009 (09GXJ355AE)

RECEIVED

OCT 15 2009

DEPT OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

WDOBM

09GXJ3455AE

NOV 03-17-2009



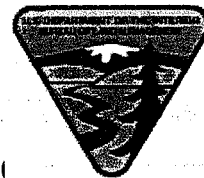


UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources Inc.  
Well No: CWU 1097-28  
API No: 43-047-50316

Location: SWSE, Sec.28, T9S R23E  
Lease No: UTU-0336A  
Agreement: Chapita Wells

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA approved 09/01/2009. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 09/01/2014 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:ut_vn_opreport@blm.gov">ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**SITE SPECIFIC CONDITIONS OF APPROVAL**

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they would not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD. A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.  
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

#### OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50316	CHAPITA WELLS UNIT 1097-28		SWSE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	<u>13650</u>	3/30/2010		<u>4/28/10</u>		
Comments: <u>PRR1 = MESAVERDE</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

4/6/2010

Title

Date

(5/2000)

**RECEIVED**  
**APR 08 2010**

DIV. OF OIL, GAS & MINING

## DIVISION OF OIL, GAS AND MINING

### ***SPUDDING INFORMATION***

Name of Company: EOG RESOURCES INC

Well Name: CWU 1097-28

Api No: 43-047-50316 Lease Type: FEDERAL

Section 28 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

### **SPUDDED:**

Date 03/30/2010

Time 10:00 AM

How DRY

***Drilling will Commence:*** \_\_\_\_\_

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 03/30/2010 Signed CHD



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0336A
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> CWU 1097-28
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0856 FSL 2053 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 28 Township: 09.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047503160000
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 3/30/2010	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  No activity has occurred since spud on 3/30/2010.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> April 07, 2010		
<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/6/2010	

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS</div>	
<div>1. TYPE OF WELL</div> <div>Gas Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>CWU 1097-28</div>	
<div>2. NAME OF OPERATOR:</div> <div>EOG Resources, Inc.</div>		<div>9. API NUMBER:</div> <div>43047503160000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>1060 East Highway 40 , Vernal, UT, 84078</div>		<div>PHONE NUMBER:</div> <div>435 781-9111 Ext</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE: 0856 FSL 2053 FEL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 28 Township: 09.0S Range: 23.0E Meridian: S</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>NATURAL BUTTES</div>	
		<div>COUNTY:</div> <div>UINTAH</div>	
		<div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT</div> <div>Report Date: 5/3/2010</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER:  </div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>Please see the attached well chronology report for the referenced well showing all activity up to 5/3/2010.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> <div>May 04, 2010</div>			
<div>NAME (PLEASE PRINT)</div> <div>Michelle Robles</div>		<div>PHONE NUMBER</div> <div>307 276-4842</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Regulatory Assistant</div>	
		<div>DATE</div> <div>5/3/2010</div>	

# WELL CHRONOLOGY REPORT

Report Generated On: 05-03-2010

Well Name	CWU 1097-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50316	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-26-2010	Class Date	
Tax Credit	N	TVD / MD	8,770/ 8,770	Property #	057805
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,765/ 8,765
KB / GL Elev	5,210/ 5,194				
Location	Section 28, T9S, R23E, SWSE, 856 FSL & 2053 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No		303656		AFE Total		1,301,900		DHC / CWC		530,300/ 771,600													
Rig Contr		TRUE		Rig Name		TRUE #31		Start Date		03-23-2009		Release Date		05-01-2010									
03-23-2009		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			856' FSL & 2053' FEL (SW/SE)
			SECTION 28, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.002047, LONG 109.329808 (NAD 83)
			LAT 40.002081, LONG 109.329131 (NAD 27)
			TRUE #31
			OBJECTIVE: 8770' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0336-A
			ELEVATION: 5192.4' NAT GL, 5193.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5194), 5210' KB (16')
			EOG WI 100%, NRI 82.139316%

03-22-2010      Reported By      TERRY CSERE

RECEIVED May 03, 2010

<b>DailyCosts: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$75,000
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED, 3/22/2010.

03-23-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

03-24-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

03-25-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

03-26-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

03-29-2010      Reported By      TERRY CSERE

DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBDT : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	LOCATION COMPLETE. WORKING ON ROAD.									
03-30-2010		Reported By		TERRY CSERE								
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBDT : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	START CLOSED LOOP SYSTEM. FINISH ROAD.									
03-31-2010		Reported By		TERRY CSERE								
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBDT : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	CLOSED LOOP 65% COMPLETE.									
06:00	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/30/10 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/29/10 @ 10:13 AM.											
04-01-2010		Reported By		TERRY CSERE								
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBDT : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/30/2010 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/29/10 @ 8:00 AM									
04-13-2010		Reported By		KYLAN COOK								
DailyCosts: Drilling			\$185,929		Completion		\$0		Daily Total		\$185,929	
Cum Costs: Drilling			\$260,929		Completion		\$0		Well Total		\$260,929	
MD	2,415	TVD	2,415	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBDT : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WORT												

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/5/2010. DRILLED 12-1/4" HOLE TO 2399' GL (2415' KB). ENCOUNTERED WATER AT 1620'. DRILLED WITH AIR AND FOAM TO 1680' THEN PUMP DRILLED TO TD. LOST RETURNS AT 1680'. RAN 54 JTS (2387.83') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2403.83' KB. RDMO CRAIG'S AIR RIG #2.
			MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 184 BBLS FRESH WATER. BUMPED PLUG WITH 843# @ 07:53 AM ON 4/9/10. FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS.
			TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 30 MIN.
			TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.
			TOP JOB #3: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 30 MIN.
			TOP JOB #4: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.
			PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
			CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1420' = 1.00 DEGREE, @ 1650' = 1.25 DEGREE, AND @ 2250' = 1.50 DEGREE.
			KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 4/7/10 @ 10:00 AM.
			KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 4/7/10 @ 10:00 AM.

04-26-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$72,279		Completion		\$0		Daily Total		\$72,279	
Cum Costs: Drilling		\$333,208		Completion		\$0		Well Total		\$333,208	
MD	2,415	TVD	2,415	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PU BHA											
Start	End	Hrs	Activity Description								
06:00	03:00	21.0	HSM WITH WESTROC TRUCKING AND RIG CREW. MOVE RIG 2.7 MILES FROM CWU 1324-32. TRUCKS AND CRANE RELEASED @ 14:00. DERRICK RAISED @ 15:00.								
03:00	05:30	2.5	RIG ON DAYWORK @ 03:00, HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 4-24-2010 @ NOON.								

NO BLM REPRESENTATIVE TO WITNESS TEST.

05:30 06:00 0.5 SET WEAR BUSHING, STRAP BHA AND DP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – NUBOP, RURT, TEST BOP.

FUEL – 2176, USED – 258.

**04-27-2010**      **Reported By**      PAT CLARK**DailyCosts: Drilling**      \$77,500      **Completion**      \$0      **Daily Total**      \$77,500**Cum Costs: Drilling**      \$410,708      **Completion**      \$0      **Well Total**      \$410,708**MD**      4,149      **TVD**      4,149      **Progress**      1,734      **Days**      1      **MW**      10.0      **Visc**      35.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 4149'**Start**      **End**      **Hrs**      **Activity Description**

06:00 08:00 2.0 HSM. R/U WEATHERFORD TRS. P/U BHA AND DP. TAG CEMENT @ 2350'. R/D TRS.

08:00 08:30 0.5 PRE-SPUD WALKTHROUGH, CHECK FOR LEAKS.

08:30 10:30 2.0 DRILL CEMENT/FLOAT EQUIPMENT TO 2415'. FC @ 2360', GS @ 2403'. PERFORM FIT TO 10.5 EMW.

10:30 13:30 3.0 DRILL 2415' – 2640'. WOB 10-15K, RPM 50/73, SPP 1900 PSI, DP 200 PSI, ROP 75 FPH.

13:30 14:00 0.5 RIG SERVICE. CHECK COM.

14:00 18:00 4.0 DRILL 2640' – 2924'. SAME PARAMETERS, ROP 71 FPH.

18:00 19:00 1.0 OTHER – REPLACE PASON CABLE, PIGTAIL, JUNCTION BOX AT CROWN TO TRACK FOOTAGE .

19:00 23:00 4.0 DRILL 2924' – 3396'. SAME PARAMETERS, ROP 118 FPH.

23:00 23:30 0.5 SURVEY @ 3321' – 1.58 DEG.

23:30 06:00 6.5 DRILL 3396' – 4149'. SAME PARAMETERS, ROP 116 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS – P/U DP, MIXING CHEMICALS.

MW – 10.3 PPG, VIS – 38 SPQ.

FUEL – 8968, DEL – 8000, USED – 1208.

06:00 SPUD 7 7/8" HOLE AT 10:30 HRS, 4/26/10.

**04-28-2010**      **Reported By**      PAT CLARK**DailyCosts: Drilling**      \$31,959      **Completion**      \$0      **Daily Total**      \$31,959**Cum Costs: Drilling**      \$442,668      **Completion**      \$0      **Well Total**      \$442,668**MD**      6,194      **TVD**      6,194      **Progress**      2,045      **Days**      2      **MW**      10.6      **Visc**      41.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 6194'**Start**      **End**      **Hrs**      **Activity Description**

06:00 08:00 2.0 DRILL 4149' – 4371'. WOB 15-22K, RPM 50-65/73, SPP 2100 PSI, DP 300 PSI, ROP 111 FPH.

08:00 08:30 0.5 SURVEY @ 4296' – 2.37 DEG.

08:30 06:00 21.5 DRILL 4371' – 6194'. SAME PARAMETERS, ROP 85 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS – DRIVING, HOUSEKEEPING.

MW – 11 PPG, VIS – 38 SPQ.

FUEL – 6800, USED – 2168.

04-29-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$29,379		Completion		\$0		Daily Total		\$29,379	
Cum Costs: Drilling		\$472,047		Completion		\$0		Well Total		\$472,047	
MD	7,761	TVD	7,761	Progress	1,567	Days	3	MW	11.1	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 7761'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6194' – 6665'. WOB 15–20K, RPM 50–65/73, SPP 2400 PSI, DP 250 PSI, ROP 59 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 6665' – 7761'. WOB 20K, RPM 55/73, SPP 2450 PSI, DP 300 PSI, ROP 71 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS – JSA, KICK MANAGEMENT.

MW – 11.4 PPG, VIS – 39 SPQ.

FUEL – 5100, USED – 1700.

04-30-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$37,695		Completion		\$0		Daily Total		\$37,695	
Cum Costs: Drilling		\$509,742		Completion		\$0		Well Total		\$509,742	
MD	8,403	TVD	8,403	Progress	642	Days	4	MW	11.4	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 8403'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7761' – 8084'. WOB 15–20K, RPM 45–65/67, SPP 2350 PSI, DP 250 PSI, ROP 43 FPH.
13:30	14:00	0.5	SERVICE RIG. CHECK COM. WELD LOWER STANDPIPE LEAK.
14:00	18:00	4.0	DRILL 8084' – 8210'. SAME PARAMETERS, ROP 32 FPH.
18:00	18:30	0.5	CIRCULATE FOR TRIP.
18:30	22:00	3.5	HSM. PUMP PILL, DROP SURVEY. TOH. HOLE TIGHT @ 4650', 3300' – 3000'. L/D REAMERS, X/O BIT. RETRIEVE SURVEY – 2.31 DEG.
22:00	01:00	3.0	TIH. FILL PIPE @ 4000'.
01:00	02:00	1.0	WASH/REAM 8180' – 8210'.
02:00	06:00	4.0	DRILL 8210' – 8403'. WOB 10–20K, RPM 40–55/67, SPP 2300 PSI, DP 250 PSI, ROP 48 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING PIPE, JSA'S(WITH BOB RUSSEL)

MW – 11.6 PPG, VIS – 39 SPQ.

FUEL – 3700, USED – 1400.

05-01-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$40,910		Completion		\$0		Daily Total		\$40,910	
Cum Costs: Drilling		\$550,652		Completion		\$0		Well Total		\$550,652	
MD	8,770	TVD	8,770	Progress	367	Days	5	MW	11.6	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			



**Activity at Report Time: LDDP TO RUN PRODUCTION CSG**

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8403' – 8654'. WOB 10–25K, RPM 40–70/67, SPP 2300 PSI, DP 200 PSI, ROP 18 FPH.
14:00	18:00	4.0	HSM. PUMP PILL. TOH. X/O MM AND BIT.
18:00	20:00	2.0	TIH. FILL PIPE @ 4000'.
20:00	20:30	0.5	WASH/REAM 8620' – 8654'
20:30	00:00	3.5	DRILL 8654' – 8770'. WOB 17K, RPM 45/67, SPP 2450 PSI, DP 350 PSI, ROP 33 FPH. REACHED TD AT 00:00 HRS, 5/1/10.
00:00	01:00	1.0	CIRCULATE AND CONDITION TO LDDP.
01:00	06:00	5.0	HSM. R/U WEATHERFORD TRS. LDDP. BREAK KELLY, L/D BHA.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING PIPE, LDDP.

MW – 11.7 PPG, VIS – 40 SPQ.

FUEL – 2434, USED – 1266.

<b>05-02-2010</b>	<b>Reported By</b>	PAT CLARK							
<b>Daily Costs: Drilling</b>	\$18,794	<b>Completion</b>	\$158,185	<b>Daily Total</b>	\$176,979				
<b>Cum Costs: Drilling</b>	\$569,447	<b>Completion</b>	\$158,185	<b>Well Total</b>	\$727,632				
<b>MD</b>	8,770	<b>TVD</b>	8,770	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	0.0
<b>Visc</b>	0.0								
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>				

**Activity at Report Time: RDRT/NO COMPLETION**

Start	End	Hrs	Activity Description
06:00	10:30	4.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8765', 1 JT CSG, FLOAT COLLAR @ 8719', 55 JTS CSG, MJ @ 6393', 58 JTS CSG, MJ @ 3928', 93 JTS CSG (207 TOTAL). P/U JT # 208, TAG BOTTOM @ 8770'. L/D JT # 208. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5423'. R/D TRS.
10:30	12:00	1.5	CIRCULATE AND CONDITION F/CEMENT.
12:00	14:00	2.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 10 BBLS FRESH WATER, 20 BBLS MUD FLUSH, MIX AND PUMP 380 SX (124 BBLS, 694 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1270 SX (332 BBLS, 1867 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/135 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2320 PSI, BUMPED PLUG TO 4020 PSI. BLEED BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2400 PSI. LEAVE CEMENT HEAD SHUT IN FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 14:00.  BLM NOTIFIED BY E-MAIL 4/30/2010 @ 06:00.
14:00	15:00	1.0	SET PACKOFF AND TEST TO 5000 PSI. CLEAN MUD TANKS.
15:00	06:00	15.0	RDRT. PRPARE TO MOVE RIG 2.7 MILES TO CWU 1121-28 @ 07:00 ON 5-1-2010.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS – LDDP, RUN CSG, CEMENTING, RDRT.
			FUEL – 2974 GALS, DEL – 1000 GALS, USED – 460.
			TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.06', 42.72', 41.88', 41.75', 41.90' THREADS OFF) TOTAL – 210.31' TO CWU 1121-28.

TRANSFER 2 MJ (19.91', 11.45' THREADS OFF) TOTAL - 31.36'.

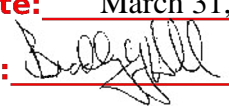
TRANSFER 2974 GALS DIESEL FUEL @ \$2.9879/ GAL.

06:00

RIG RELEASED @ 17:00 HRS, 5-1-2010.

CASING POINT COST \$569,447

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0336A
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40, Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> CWU 1097-28
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0856 FSL 2053 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 28 Township: 09.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047503160000
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/25/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> APD EXTENSION          OTHER:       </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.		
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> March 31, 2010 <b>By:</b> 		
<b>NAME (PLEASE PRINT)</b> Mickenzie Gates		<b>PHONE NUMBER</b> 435 781-9145
<b>SIGNATURE</b> N/A		<b>TITLE</b> Operations Clerk
<b>DATE</b> 3/25/2010		



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Request for Permit Extension Validation Well Number 43047503160000**

**API:** 43047503160000

**Well Name:** CWU 1097-28

**Location:** 0856 FSL 2053 FEL QTR SWSE SEC 28 TWNP 090S RNG 230E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 4/2/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Mickenzie Gates

**Date:** 3/25/2010

**Title:** Operations Clerk **Representing:** EOG RESOURCES, INC.

**Date:** March 31, 2010

**By:**

**RECEIVED** March 25, 2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0336A
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> CWU 1097-28
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0856 FSL 2053 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 28 Township: 09.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047503160000
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<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/30/2010  <input type="checkbox"/> DRILLING REPORT Report Date:	<b>TYPE OF ACTION</b>  <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  <input type="checkbox"/> OTHER:         </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  The referenced well was spud on 3/30/2010.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> April 06, 2010		
<b>NAME (PLEASE PRINT)</b> Mickenzie Gates		<b>PHONE NUMBER</b> 435 781-9145
<b>SIGNATURE</b> N/A		<b>TITLE</b> Operations Clerk
<b>DATE</b> 4/6/2010		

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 3/30/2010	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
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	<input type="checkbox"/> <b>DEEPEN</b>	
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	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> No activity has occurred since spud on 3/30/2010.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> April 07, 2010		
<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/6/2010	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0336A																														
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093																																
<b>NAME (PLEASE PRINT)</b> Mickenzie Gates		<b>PHONE NUMBER</b> 435 781-9145																														
<b>SIGNATURE</b> N/A		<b>TITLE</b> Operations Clerk  <b>DATE</b> 4/6/2010																														

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 April 20, 2010

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS</div>	
<div>1. TYPE OF WELL</div> <div>Gas Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>CWU 1097-28</div>	
<div>2. NAME OF OPERATOR:</div> <div>EOG Resources, Inc.</div>		<div>9. API NUMBER:</div> <div>43047503160000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>1060 East Highway 40 , Vernal, UT, 84078</div>		<div>PHONE NUMBER:</div> <div>435 781-9111 Ext</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE: 0856 FSL 2053 FEL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 28 Township: 09.0S Range: 23.0E Meridian: S</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>NATURAL BUTTES</div>	
		<div>COUNTY:</div> <div>UINTAH</div>	
		<div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT</div> <div>Report Date: 5/3/2010</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER:  </div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>Please see the attached well chronology report for the referenced well showing all activity up to 5/3/2010.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> <div>May 04, 2010</div>			
<div>NAME (PLEASE PRINT)</div> <div>Michelle Robles</div>		<div>PHONE NUMBER</div> <div>307 276-4842</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Regulatory Assistant</div>	
		<div>DATE</div> <div>5/3/2010</div>	

# WELL CHRONOLOGY REPORT

Report Generated On: 05-03-2010

Well Name	CWU 1097-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50316	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-26-2010	Class Date	
Tax Credit	N	TVD / MD	8,770/ 8,770	Property #	057805
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,765/ 8,765
KB / GL Elev	5,210/ 5,194				
Location	Section 28, T9S, R23E, SWSE, 856 FSL & 2053 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No		303656		AFE Total		1,301,900		DHC / CWC		530,300/ 771,600													
Rig Contr		TRUE		Rig Name		TRUE #31		Start Date		03-23-2009		Release Date		05-01-2010									
03-23-2009		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			856' FSL & 2053' FEL (SW/SE)
			SECTION 28, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.002047, LONG 109.329808 (NAD 83)
			LAT 40.002081, LONG 109.329131 (NAD 27)
			TRUE #31
			OBJECTIVE: 8770' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0336-A
			ELEVATION: 5192.4' NAT GL, 5193.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5194), 5210' KB (16')
			EOG WI 100%, NRI 82.139316%

03-22-2010      Reported By      TERRY CSERE

RECEIVED May 03, 2010

<b>DailyCosts: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$75,000
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED, 3/22/2010.

03-23-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

03-24-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

03-25-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

03-26-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

03-29-2010      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b> BUILD LOCATION					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION COMPLETE. WORKING ON ROAD.		
<b>03-30-2010</b>	<b>Reported By</b>		TERRY CSERE		
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b> BUILD LOCATION					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	START CLOSED LOOP SYSTEM. FINISH ROAD.		
<b>03-31-2010</b>	<b>Reported By</b>		TERRY CSERE		
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b> BUILD LOCATION					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	CLOSED LOOP 65% COMPLETE.		
06:00			CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/30/10 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/29/10 @ 10:13 AM.		
<b>04-01-2010</b>	<b>Reported By</b>		TERRY CSERE		
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b> BUILD LOCATION					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/30/2010 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/29/10 @ 8:00 AM		
<b>04-13-2010</b>	<b>Reported By</b>		KYLAN COOK		
<b>Daily Costs: Drilling</b>	\$185,929	<b>Completion</b>	\$0	<b>Daily Total</b>	\$185,929
<b>Cum Costs: Drilling</b>	\$260,929	<b>Completion</b>	\$0	<b>Well Total</b>	\$260,929
<b>MD</b>	2,415	<b>TVD</b>	2,415	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b> WORT					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/5/2010. DRILLED 12-1/4" HOLE TO 2399' GL (2415' KB). ENCOUNTERED WATER AT 1620'. DRILLED WITH AIR AND FOAM TO 1680' THEN PUMP DRILLED TO TD. LOST RETURNS AT 1680'. RAN 54 JTS (2387.83') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2403.83' KB. RDMO CRAIG'S AIR RIG #2.
			MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 184 BBLS FRESH WATER. BUMPED PLUG WITH 843# @ 07:53 AM ON 4/9/10. FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS.
			TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 30 MIN.
			TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.
			TOP JOB #3: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 30 MIN.
			TOP JOB #4: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.
			PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
			CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1420' = 1.00 DEGREE, @ 1650' = 1.25 DEGREE, AND @ 2250' = 1.50 DEGREE.
			KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 4/7/10 @ 10:00 AM.
			KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 4/7/10 @ 10:00 AM.

04-26-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$72,279		Completion		\$0		Daily Total		\$72,279	
Cum Costs: Drilling		\$333,208		Completion		\$0		Well Total		\$333,208	
MD	2,415	TVD	2,415	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PU BHA											
Start	End	Hrs	Activity Description								
06:00	03:00	21.0	HSM WITH WESTROC TRUCKING AND RIG CREW. MOVE RIG 2.7 MILES FROM CWU 1324-32. TRUCKS AND CRANE RELEASED @ 14:00. DERRICK RAISED @ 15:00.								
03:00	05:30	2.5	RIG ON DAYWORK @ 03:00, HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 4-24-2010 @ NOON.								



NO BLM REPRESENTATIVE TO WITNESS TEST.

05:30 06:00 0.5 SET WEAR BUSHING, STRAP BHA AND DP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – NUBOP, RURT, TEST BOP.

FUEL – 2176, USED – 258.

**04-27-2010**      **Reported By**      PAT CLARK**DailyCosts: Drilling**      \$77,500      **Completion**      \$0      **Daily Total**      \$77,500**Cum Costs: Drilling**      \$410,708      **Completion**      \$0      **Well Total**      \$410,708**MD**      4,149      **TVD**      4,149      **Progress**      1,734      **Days**      1      **MW**      10.0      **Visc**      35.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 4149'**Start**      **End**      **Hrs**      **Activity Description**

06:00 08:00 2.0 HSM. R/U WEATHERFORD TRS. P/U BHA AND DP. TAG CEMENT @ 2350'. R/D TRS.

08:00 08:30 0.5 PRE-SPUD WALKTHROUGH, CHECK FOR LEAKS.

08:30 10:30 2.0 DRILL CEMENT/FLOAT EQUIPMENT TO 2415'. FC @ 2360', GS @ 2403'. PERFORM FIT TO 10.5 EMW.

10:30 13:30 3.0 DRILL 2415' – 2640'. WOB 10-15K, RPM 50/73, SPP 1900 PSI, DP 200 PSI, ROP 75 FPH.

13:30 14:00 0.5 RIG SERVICE. CHECK COM.

14:00 18:00 4.0 DRILL 2640' – 2924'. SAME PARAMETERS, ROP 71 FPH.

18:00 19:00 1.0 OTHER – REPLACE PASON CABLE, PIGTAIL, JUNCTION BOX AT CROWN TO TRACK FOOTAGE .

19:00 23:00 4.0 DRILL 2924' – 3396'. SAME PARAMETERS, ROP 118 FPH.

23:00 23:30 0.5 SURVEY @ 3321' – 1.58 DEG.

23:30 06:00 6.5 DRILL 3396' – 4149'. SAME PARAMETERS, ROP 116 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS – P/U DP, MIXING CHEMICALS.

MW – 10.3 PPG, VIS – 38 SPQ.

FUEL – 8968, DEL – 8000, USED – 1208.

06:00 SPUD 7 7/8" HOLE AT 10:30 HRS, 4/26/10.

**04-28-2010**      **Reported By**      PAT CLARK**DailyCosts: Drilling**      \$31,959      **Completion**      \$0      **Daily Total**      \$31,959**Cum Costs: Drilling**      \$442,668      **Completion**      \$0      **Well Total**      \$442,668**MD**      6,194      **TVD**      6,194      **Progress**      2,045      **Days**      2      **MW**      10.6      **Visc**      41.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 6194'**Start**      **End**      **Hrs**      **Activity Description**

06:00 08:00 2.0 DRILL 4149' – 4371'. WOB 15-22K, RPM 50-65/73, SPP 2100 PSI, DP 300 PSI, ROP 111 FPH.

08:00 08:30 0.5 SURVEY @ 4296' – 2.37 DEG.

08:30 06:00 21.5 DRILL 4371' – 6194'. SAME PARAMETERS, ROP 85 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS – DRIVING, HOUSEKEEPING.

MW – 11 PPG, VIS – 38 SPQ.

FUEL – 6800, USED – 2168.

04-29-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$29,379		Completion		\$0		Daily Total		\$29,379	
Cum Costs: Drilling		\$472,047		Completion		\$0		Well Total		\$472,047	
MD	7,761	TVD	7,761	Progress	1,567	Days	3	MW	11.1	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 7761'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6194' – 6665'. WOB 15–20K, RPM 50–65/73, SPP 2400 PSI, DP 250 PSI, ROP 59 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 6665' – 7761'. WOB 20K, RPM 55/73, SPP 2450 PSI, DP 300 PSI, ROP 71 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS – JSA, KICK MANAGEMENT.

MW – 11.4 PPG, VIS – 39 SPQ.

FUEL – 5100, USED – 1700.

04-30-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$37,695		Completion		\$0		Daily Total		\$37,695	
Cum Costs: Drilling		\$509,742		Completion		\$0		Well Total		\$509,742	
MD	8,403	TVD	8,403	Progress	642	Days	4	MW	11.4	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 8403'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7761' – 8084'. WOB 15–20K, RPM 45–65/67, SPP 2350 PSI, DP 250 PSI, ROP 43 FPH.
13:30	14:00	0.5	SERVICE RIG. CHECK COM. WELD LOWER STANDPIPE LEAK.
14:00	18:00	4.0	DRILL 8084' – 8210'. SAME PARAMETERS, ROP 32 FPH.
18:00	18:30	0.5	CIRCULATE FOR TRIP.
18:30	22:00	3.5	HSM. PUMP PILL, DROP SURVEY. TOH. HOLE TIGHT @ 4650', 3300' – 3000'. L/D REAMERS, X/O BIT.
			RETRIEVE SURVEY – 2.31 DEG.
22:00	01:00	3.0	TIH. FILL PIPE @ 4000'.
01:00	02:00	1.0	WASH/REAM 8180' – 8210'.
02:00	06:00	4.0	DRILL 8210' – 8403'. WOB 10–20K, RPM 40–55/67, SPP 2300 PSI, DP 250 PSI, ROP 48 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING PIPE, JSA'S(WITH BOB RUSSEL)

MW – 11.6 PPG, VIS – 39 SPQ.

FUEL – 3700, USED – 1400.

05-01-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$40,910		Completion		\$0		Daily Total		\$40,910	
Cum Costs: Drilling		\$550,652		Completion		\$0		Well Total		\$550,652	
MD	8,770	TVD	8,770	Progress	367	Days	5	MW	11.6	Visc	40.0
Formation :				PBTD : 0.0				Perf : PKR Depth : 0.0			

**Activity at Report Time: LDDP TO RUN PRODUCTION CSG**

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8403' – 8654'. WOB 10–25K, RPM 40–70/67, SPP 2300 PSI, DP 200 PSI, ROP 18 FPH.
14:00	18:00	4.0	HSM. PUMP PILL. TOH. X/O MM AND BIT.
18:00	20:00	2.0	TIH. FILL PIPE @ 4000'.
20:00	20:30	0.5	WASH/REAM 8620' – 8654'
20:30	00:00	3.5	DRILL 8654' – 8770'. WOB 17K, RPM 45/67, SPP 2450 PSI, DP 350 PSI, ROP 33 FPH. REACHED TD AT 00:00 HRS, 5/1/10.
00:00	01:00	1.0	CIRCULATE AND CONDITION TO LDDP.
01:00	06:00	5.0	HSM. R/U WEATHERFORD TRS. LDDP. BREAK KELLY, L/D BHA.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING PIPE, LDDP.

MW – 11.7 PPG, VIS – 40 SPQ.

FUEL – 2434, USED – 1266.

<b>05-02-2010</b>	<b>Reported By</b>	PAT CLARK							
<b>Daily Costs: Drilling</b>	\$18,794	<b>Completion</b>	\$158,185	<b>Daily Total</b>	\$176,979				
<b>Cum Costs: Drilling</b>	\$569,447	<b>Completion</b>	\$158,185	<b>Well Total</b>	\$727,632				
<b>MD</b>	8,770	<b>TVD</b>	8,770	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	0.0
<b>Visc</b>	0.0								
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>				

**Activity at Report Time: RDRT/NO COMPLETION**

Start	End	Hrs	Activity Description
06:00	10:30	4.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8765', 1 JT CSG, FLOAT COLLAR @ 8719', 55 JTS CSG, MJ @ 6393', 58 JTS CSG, MJ @ 3928', 93 JTS CSG (207 TOTAL). P/U JT # 208, TAG BOTTOM @ 8770'. L/D JT # 208. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5423'. R/D TRS.
10:30	12:00	1.5	CIRCULATE AND CONDITION F/CEMENT.
12:00	14:00	2.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 10 BBLS FRESH WATER, 20 BBLS MUD FLUSH, MIX AND PUMP 380 SX (124 BBLS, 694 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1270 SX (332 BBLS, 1867 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/135 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2320 PSI, BUMPED PLUG TO 4020 PSI. BLEED BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2400 PSI. LEAVE CEMENT HEAD SHUT IN FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 14:00.  BLM NOTIFIED BY E-MAIL 4/30/2010 @ 06:00.
14:00	15:00	1.0	SET PACKOFF AND TEST TO 5000 PSI. CLEAN MUD TANKS.
15:00	06:00	15.0	RDRT. PRPARE TO MOVE RIG 2.7 MILES TO CWU 1121-28 @ 07:00 ON 5-1-2010.
FULL CREWS, NO ACCIDENTS.			
SAFETY MEETINGS – LDDP, RUN CSG, CEMENTING, RDRT.			
FUEL – 2974 GALS, DEL – 1000 GALS, USED – 460.			
TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.06', 42.72', 41.88', 41.75', 41.90' THREADS OFF) TOTAL – 210.31' TO CWU 1121-28.			

TRANSFER 2 MJ (19.91', 11.45' THREADS OFF) TOTAL - 31.36'.

TRANSFER 2974 GALS DIESEL FUEL @ \$2.9879/ GAL.

06:00

RIG RELEASED @ 17:00 HRS, 5-1-2010.

CASING POINT COST \$569,447

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0336A
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> CWU 1097-28
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0856 FSL 2053 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 28 Township: 09.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047503160000
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 5/22/2010	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input checked="" type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER</b>	
	OTHER:	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  The referenced well was turned to sales on May 22, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> June 01, 2010		
<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/25/2010	

# WELL CHRONOLOGY REPORT

Report Generated On: 05-25-2010

<b>Well Name</b>	CWU 1097-28	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-50316	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-26-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,770/ 8,770	<b>Property #</b>	057805
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,207/ 5,194				
<b>Location</b>	Section 28, T9S, R23E, SWSE, 856 FSL & 2053 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	82.139

<b>AFE No</b>	303656	<b>AFE Total</b>	1,301,900	<b>DHC / CWC</b>	530,300/ 771,600
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #31	<b>Start Date</b>	03-23-2009
<b>03-23-2009</b>	<b>Reported By</b>	SHEILA MALLOY			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			856' FSL & 2053' FEL (SW/SE)
			SECTION 28, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.002047, LONG 109.329808 (NAD 83)
			LAT 40.002081, LONG 109.329131 (NAD 27)
			 TRUE #31
			OBJECTIVE: 8770' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0336-A
			ELEVATION: 5192.4' NAT GL, 5193.8' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5194), 5210' KB (16')
			 EOG WI 100%, NRI 82.139316%

03-22-2010      Reported By      TERRY CSERE

**RECEIVED** May 25, 2010



<b>DailyCosts: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$75,000
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED, 3/22/2010.

03-23-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

03-24-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

03-25-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

03-26-2010      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

03-29-2010      Reported By      TERRY CSERE

DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. WORKING ON ROAD.								
03-30-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	START CLOSED LOOP SYSTEM. FINISH ROAD.								
03-31-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CLOSED LOOP 65% COMPLETE.								
06:00			CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/30/10 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/29/10 @ 10:13 AM.								
04-01-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/30/2010 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/29/10 @ 8:00 AM								
04-13-2010		Reported By		KYLAN COOK							
DailyCosts: Drilling		\$185,929		Completion		\$0		Daily Total		\$185,929	
Cum Costs: Drilling		\$260,929		Completion		\$0		Well Total		\$260,929	
MD	2,415	TVD	2,415	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WORT											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/5/2010. DRILLED 12-1/4" HOLE TO 2399' GL (2415' KB). ENCOUNTERED WATER AT 1620'. DRILLED WITH AIR AND FOAM TO 1680' THEN PUMP DRILLED TO TD. LOST RETURNS AT 1680'. RAN 54 JTS (2387.83') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2403.83' KB. RDMO CRAIG'S AIR RIG #2.
			MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. TAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 184 BBLS FRESH WATER. BUMPED PLUG WITH 843# @ 07:53 AM ON 4/9/10. FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS.
			TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 30 MIN.
			TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 3 HR 0 MIN.
			TOP JOB #3: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WAIT ON CEMENT 2 HR 30 MIN.
			TOP JOB #4: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.
			PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
			CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1420' = 1.00 DEGREE, @ 1650' = 1.25 DEGREE, AND @ 2250' = 1.50 DEGREE.
			KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 4/7/10 @ 10:00 AM.
			KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 4/7/10 @ 10:00 AM.

04-26-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$72,279		Completion		\$0		Daily Total		\$72,279	
Cum Costs: Drilling		\$333,208		Completion		\$0		Well Total		\$333,208	
MD	2,415	TVD	2,415	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PU BHA											
Start	End	Hrs	Activity Description								
06:00	03:00	21.0	HSM WITH WESTROC TRUCKING AND RIG CREW. MOVE RIG 2.7 MILES FROM CWU 1324-32. TRUCKS AND CRANE RELEASED @ 14:00. DERRICK RAISED @ 15:00.								
03:00	05:30	2.5	RIG ON DAYWORK @ 03:00, HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 4-24-2010 @ NOON.								

NO BLM REPRESENTATIVE TO WITNESS TEST.

05:30 06:00 0.5 SET WEAR BUSHING, STRAP BHA AND DP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – NUBOP, RURT, TEST BOP.

FUEL – 2176, USED – 258.

**04-27-2010**      **Reported By**      PAT CLARK**DailyCosts: Drilling**      \$77,500      **Completion**      \$0      **Daily Total**      \$77,500**Cum Costs: Drilling**      \$410,708      **Completion**      \$0      **Well Total**      \$410,708**MD**      4,149      **TVD**      4,149      **Progress**      1,734      **Days**      1      **MW**      10.0      **Visc**      35.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 4149'**Start**      **End**      **Hrs**      **Activity Description**

06:00 08:00 2.0 HSM. R/U WEATHERFORD TRS. P/U BHA AND DP. TAG CEMENT @ 2350'. R/D TRS.

08:00 08:30 0.5 PRE-SPUD WALKTHROUGH, CHECK FOR LEAKS.

08:30 10:30 2.0 DRILL CEMENT/FLOAT EQUIPMENT TO 2415'. FC @ 2360', GS @ 2403'. PERFORM FIT TO 10.5 EMW.

10:30 13:30 3.0 DRILL 2415' – 2640'. WOB 10-15K, RPM 50/73, SPP 1900 PSI, DP 200 PSI, ROP 75 FPH.

13:30 14:00 0.5 RIG SERVICE. CHECK COM.

14:00 18:00 4.0 DRILL 2640' – 2924'. SAME PARAMETERS, ROP 71 FPH.

18:00 19:00 1.0 OTHER – REPLACE PASON CABLE, PIGTAIL, JUNCTION BOX AT CROWN TO TRACK FOOTAGE .

19:00 23:00 4.0 DRILL 2924' – 3396'. SAME PARAMETERS, ROP 118 FPH.

23:00 23:30 0.5 SURVEY @ 3321' – 1.58 DEG.

23:30 06:00 6.5 DRILL 3396' – 4149'. SAME PARAMETERS, ROP 116 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS – P/U DP, MIXING CHEMICALS.

MW – 10.3 PPG, VIS – 38 SPQ.

FUEL – 8968, DEL – 8000, USED – 1208.

06:00 SPUD 7 7/8" HOLE AT 10:30 HRS, 4/26/10.

**04-28-2010**      **Reported By**      PAT CLARK**DailyCosts: Drilling**      \$31,959      **Completion**      \$0      **Daily Total**      \$31,959**Cum Costs: Drilling**      \$442,668      **Completion**      \$0      **Well Total**      \$442,668**MD**      6,194      **TVD**      6,194      **Progress**      2,045      **Days**      2      **MW**      10.6      **Visc**      41.0**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 6194'**Start**      **End**      **Hrs**      **Activity Description**

06:00 08:00 2.0 DRILL 4149' – 4371'. WOB 15-22K, RPM 50-65/73, SPP 2100 PSI, DP 300 PSI, ROP 111 FPH.

08:00 08:30 0.5 SURVEY @ 4296' – 2.37 DEG.

08:30 06:00 21.5 DRILL 4371' – 6194'. SAME PARAMETERS, ROP 85 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.

SAFETY MEETINGS – DRIVING, HOUSEKEEPING.

MW – 11 PPG, VIS – 38 SPQ.

FUEL – 6800, USED – 2168.

04-29-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$29,379		Completion		\$0		Daily Total		\$29,379	
Cum Costs: Drilling		\$472,047		Completion		\$0		Well Total		\$472,047	
MD	7,761	TVD	7,761	Progress	1,567	Days	3	MW	11.1	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 7761'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 6194' – 6665'. WOB 15–20K, RPM 50–65/73, SPP 2400 PSI, DP 250 PSI, ROP 59 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 6665' – 7761'. WOB 20K, RPM 55/73, SPP 2450 PSI, DP 300 PSI, ROP 71 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS – JSA, KICK MANAGEMENT.

MW – 11.4 PPG, VIS – 39 SPQ.

FUEL – 5100, USED – 1700.

04-30-2010		Reported By		PAT CLARK							
DailyCosts: Drilling		\$37,695		Completion		\$0		Daily Total		\$37,695	
Cum Costs: Drilling		\$509,742		Completion		\$0		Well Total		\$509,742	
MD	8,403	TVD	8,403	Progress	642	Days	4	MW	11.4	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 8403'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7761' – 8084'. WOB 15–20K, RPM 45–65/67, SPP 2350 PSI, DP 250 PSI, ROP 43 FPH.
13:30	14:00	0.5	SERVICE RIG. CHECK COM. WELD LOWER STANDPIPE LEAK.
14:00	18:00	4.0	DRILL 8084' – 8210'. SAME PARAMETERS, ROP 32 FPH.
18:00	18:30	0.5	CIRCULATE FOR TRIP.
18:30	22:00	3.5	HSM. PUMP PILL, DROP SURVEY. TOH. HOLE TIGHT @ 4650', 3300' – 3000'. L/D REAMERS, X/O BIT. RETRIEVE SURVEY – 2.31 DEG.
22:00	01:00	3.0	TIH. FILL PIPE @ 4000'.
01:00	02:00	1.0	WASH/REAM 8180' – 8210'.
02:00	06:00	4.0	DRILL 8210' – 8403'. WOB 10–20K, RPM 40–55/67, SPP 2300 PSI, DP 250 PSI, ROP 48 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING PIPE, JSA'S(WITH BOB RUSSEL)

MW – 11.6 PPG, VIS – 39 SPQ.

FUEL – 3700, USED – 1400.

<b>05-01-2010</b>	<b>Reported By</b>		PAT CLARK								
<b>Daily Costs: Drilling</b>	\$40,910		<b>Completion</b>	\$0		<b>Daily Total</b>	\$40,910				
<b>Cum Costs: Drilling</b>	\$550,652		<b>Completion</b>	\$0		<b>Well Total</b>	\$550,652				
<b>MD</b>	8,770	<b>TVD</b>	8,770	<b>Progress</b>	367	<b>Days</b>	5	<b>MW</b>	11.6	<b>Visc</b>	40.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time: LDDP TO RUN PRODUCTION CSG**

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8403' – 8654'. WOB 10–25K, RPM 40–70/67, SPP 2300 PSI, DP 200 PSI, ROP 18 FPH.
14:00	18:00	4.0	HSM. PUMP PILL. TOH. X/O MM AND BIT.
18:00	20:00	2.0	TIH. FILL PIPE @ 4000'.
20:00	20:30	0.5	WASH/REAM 8620' – 8654'
20:30	00:00	3.5	DRILL 8654' – 8770'. WOB 17K, RPM 45/67, SPP 2450 PSI, DP 350 PSI, ROP 33 FPH. REACHED TD AT 00:00 HRS, 5/1/10.
00:00	01:00	1.0	CIRCULATE AND CONDITION TO LDDP.
01:00	06:00	5.0	HSM. R/U WEATHERFORD TRS. LDDP. BREAK KELLY, L/D BHA.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – TRIPPING PIPE, LDDP.

MW – 11.7 PPG, VIS – 40 SPQ.

FUEL – 2434, USED – 1266.

<b>05-02-2010</b>	<b>Reported By</b>	PAT CLARK							
<b>Daily Costs: Drilling</b>	\$29,610	<b>Completion</b>	\$158,185	<b>Daily Total</b>	\$187,795				
<b>Cum Costs: Drilling</b>	\$580,263	<b>Completion</b>	\$158,185	<b>Well Total</b>	\$738,448				
<b>MD</b>	8,770	<b>TVD</b>	8,770	<b>Progress</b>	0	<b>Days</b>	6	<b>MW</b>	0.0
<b>Visc</b>	0.0								
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>				

**Activity at Report Time: RDRT/NO COMPLETION**

Start	End	Hrs	Activity Description
06:00	10:30	4.5	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8765', 1 JT CSG, FLOAT COLLAR @ 8719', 55 JTS CSG, MJ @ 6393', 58 JTS CSG, MJ @ 3928', 93 JTS CSG (207 TOTAL). P/U JT # 208, TAG BOTTOM @ 8770'. L/D JT # 208. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5423'. R/D TRS.
10:30	12:00	1.5	CIRCULATE AND CONDITION F/CEMENT.
12:00	14:00	2.0	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 10 BBLS FRESH WATER, 20 BBLS MUD FLUSH, MIX AND PUMP 380 SX (124 BBLS, 694 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1270 SX (332 BBLS, 1867 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/135 BBLS FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2320 PSI, BUMPED PLUG TO 4020 PSI. BLEED BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2400 PSI. LEAVE CEMENT HEAD SHUT IN FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 14:00.  BLM NOTIFIED BY E-MAIL 4/30/2010 @ 06:00.
14:00	15:00	1.0	SET PACKOFF AND TEST TO 5000 PSI. CLEAN MUD TANKS.
15:00	06:00	15.0	RDRT. PRPARE TO MOVE RIG 2.7 MILES TO CWU 1121-28 @ 07:00 ON 5-1-2010.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS – LDDP, RUN CSG, CEMENTING, RDRT.
			FUEL – 2974 GALS, DEL – 1000 GALS, USED – 460.
			TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.06', 42.72', 41.88', 41.75', 41.90' THREADS OFF) TOTAL – 210.31' TO CWU 1121-28.



TRANSFER 2 MJ (19.91', 11.45' THREADS OFF) TOTAL - 31.36'.

TRANSFER 2974 GALS DIESEL FUEL @ \$2.9879/ GAL.

06:00

RIG RELEASED @ 17:00 HRS, 5-1-2010.

CASING POINT COST \$569,447

05-07-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$18,500		Daily Total		\$18,500	
Cum Costs: Drilling		\$580,263		Completion		\$176,685		Well Total		\$756,948	
MD	8,770	TVD	8,770	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 8719.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8705' TO 60'. EST CEMENT TOP @ 360'. RDWL.								

05-15-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$9,563		Completion		\$1,623		Daily Total		\$11,186	
Cum Costs: Drilling		\$589,826		Completion		\$178,308		Well Total		\$768,134	
MD	8,770	TVD	8,770	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

05-18-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$9,563		Completion		\$1,423		Daily Total		\$10,986	
Cum Costs: Drilling		\$599,389		Completion		\$179,731		Well Total		\$779,120	
MD	8,770	TVD	8,770	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 0.0				Perf : 6724'-8510'		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8186'-87', 8207'-08', 8221'-22', 8242'-43', 8290'-91', 8298'-99', 8307'-08', 8325'-26', 8349'-50', 8399'-40', 8426'-27', 8435'-36', 8479'-80', 8509'-10' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7353 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 49325 GAL 16# DELTA 200 W/172700# 20/40 SAND @ 2-5 PPG. MTP 5932 PSIG. MTR 50.9 BPM. ATP 4465 PSIG. ATR 47.8 BPM. ISIP 2966 PSIG. RD HALLIBURTON.								
STAGE #2: RUWL. SET 6K CFP AT 8160'. PERFORATE MPR / LPR FROM 7845'-46', 7866'-67', 7872'-73', 7895'-96', 7935'-36', 7969'-70', 7979'-80', 7998'-99', 8007'-08', 8022'-23', 8042'-43', 8100'-01', 8125'-26', 8138'-39' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7375 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 53696 GAL 16# DELTA 200 W/177600# 20/40 SAND @ 2-4 PPG. MTP 6276 PSIG. MTR 47 BPM. ATP 4793 PSIG. ATR 47 BPM. ISIP 3980 PSIG. RD HALLIBURTON.											

STAGE #3: RUWL. SET 6K CFP AT 7790'. PERFORATE MPR FROM 7556'-57', 7563'-64', 7590'-91', 7598'-99', 7604'-05', 7654'-55', 7670'-71', 7692'-93', 7700'-01', 7709'-10', 7720'-21', 7727'-28', 7761'-62', 7768'-69' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7339 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 42066 GAL 16# DELTA 200 W/146400# 20/40 SAND @ 2-5 PPG. MTP 6180 PSIG. MTR 51.4 BPM. ATP 4829 PSIG. ATR 45.8 BPM. ISIP 2212 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 7534'. PERFORATE MPR FROM 7341'-42', 7373'-74', 7387'-88', 7394'-95', 7401'-02', 7411'-12', 7423'-24', 7433'-34', 7451'-52', 7479'-80', 7487'-88', 7497'-98', 7504'-05', 7514'-15' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7390 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 44223 GAL 16# DELTA 200 W/153900# 20/40 SAND @ 2-5 PPG. MTP 5419 PSIG. MTR 50.7 BPM. ATP 3815 PSIG. ATR 47.9 BPM. ISIP 2084 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 7312'. PERFORATE UPR/MPR FROM 7011'-12', 7052'-53', 7058'-59', 7116'-17', 7156'-57', 7166'-67', 7215'-16', 7227'-28', 7240'-41', 7247'-48', 7254'-55', 7262'-63', 7283'-84', 7291'-92' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7403 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40933 GAL 16# DELTA 200 W/142100# 20/40 SAND @ 2-5 PPG. MTP 5249 PSIG. MTR 51.5 BPM. ATP 3447 PSIG. ATR 49 BPM. ISIP 2124 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 6940'. PERFORATE UPR FROM 6724'-25', 6731'-32', 6736'-37', 6748'-49', 6755'-56', 6818'-19', 6826'-27', 6840'-41', 6858'-59', 6865'-66', 6872'-73', 6900'-01', 6908'-09', 6917'-18' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7385 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31692 GAL 16# DELTA 200 W/108800# 20/40 SAND @ 2-5 PPG. MTP 5474 PSIG. MTR 50.4 BPM. ATP 4232 PSIG. ATR 48.2 BPM. ISIP 2148 PSIG. RD HALLIBURTON. SWIFN.

05-19-2010 Reported By MCCURDY

<b>DailyCosts: Drilling</b>	\$9,563	<b>Completion</b>	\$295,149	<b>Daily Total</b>	\$304,712
<b>Cum Costs: Drilling</b>	\$608,952	<b>Completion</b>	\$474,880	<b>Well Total</b>	\$1,083,833
<b>MD</b>	8,770	<b>TVD</b>	8,770	<b>Progress</b>	0
<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 0.0</b>	<b>Perf : 6449'-8510'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE #7: SICP 1246 PSIG. RUWL. SET 6K CFP AT 6696'. PERFORATE UPR FROM 6449'-50', 6456'-57', 6462'-63', 6487'-88', 6502'-03', 6509'-10', 6548'-49', 6563'-64', 6569'-70', 6583'-84', 6626'-27', 6652'-53', 6663'-64', 6677'-78' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7420 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 34822 GAL 16# DELTA 200 W/120700# 20/40 SAND @ 2-5 PPG. MTP 5625 PSIG. MTR 50.8 BPM. ATP 3864 PSIG. ATR 48.8 BPM. ISIP 1810 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6373'. RD CUTTERS WIRELINE. SDFN.

05-21-2010 Reported By HISLOP

<b>DailyCosts: Drilling</b>	\$9,563	<b>Completion</b>	\$26,333	<b>Daily Total</b>	\$35,896
<b>Cum Costs: Drilling</b>	\$618,515	<b>Completion</b>	\$501,213	<b>Well Total</b>	\$1,119,729
<b>MD</b>	8,770	<b>TVD</b>	8,770	<b>Progress</b>	0
<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 0.0</b>	<b>Perf : 6449'-8510'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 6373'. RU TO DRILL OUT PLUGS. SDFN.

05-22-2010 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$52,723	<b>Daily Total</b>	\$52,723
<b>Cum Costs: Drilling</b>	\$618,515	<b>Completion</b>	\$553,936	<b>Well Total</b>	\$1,172,452

<b>MD</b>	8,770	<b>TVD</b>	8,770	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation : MESAVERDE</b>	<b>PBTD : 8719.0</b>	<b>Perf : 6449'-8510'</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6373', 6696', 6940', 7312', 7534', 7790', & 8160'. CLEANED OUT TO 8605'. LANDED TUBING @ 7303' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1750 PSIG. 56 BFPH. RECOVERED 1076 BLW. 8224 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 32.70'

XN NIPPLE 1.30'

223 JTS 2-3/8" 4.7# N-80 TBG 7252.34'

BELOW KB 16.00'

LANDED @ 7303.25' KB

05-23-2010 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,985	<b>Daily Total</b>	\$2,985
<b>Cum Costs: Drilling</b>	\$618,515	<b>Completion</b>	\$556,921	<b>Well Total</b>	\$1,175,437

<b>MD</b>	8,770	<b>TVD</b>	8,770	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation : MESAVERDE</b>	<b>PBTD : 8719.0</b>	<b>Perf : 6449'-8510'</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 1550 PSIG. 48 BFPH. RECOVERED 1248 BLW. 6976 BLWTR. 1557 MCFD RATE.

05-24-2010 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$4,585	<b>Daily Total</b>	\$4,585
<b>Cum Costs: Drilling</b>	\$618,515	<b>Completion</b>	\$561,506	<b>Well Total</b>	\$1,180,022

<b>MD</b>	8,770	<b>TVD</b>	8,770	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation : MESAVERDE</b>	<b>PBTD : 8719.0</b>	<b>Perf : 6449'-8510'</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1800 PSIG. 36 BFPH. RECOVERED 964 BLW. 6012 BLWTR. 1792 MCFD RATE.

FLOWED 1281 MCF, 08 BC &amp; 1240 BW IN 24 HRS ON 24/64" CHOKE. TP 1425 PSIG, CP 1510 PSIG.

05-25-2010 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,975	<b>Daily Total</b>	\$2,975
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<b>Cum Costs: Drilling</b>	\$618,515	<b>Completion</b>	\$564,481	<b>Well Total</b>	\$1,182,997						
<b>MD</b>	8,770	<b>TVD</b>	8,770	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8719.0</b>		<b>Perf : 6449'-8510'</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time:** FLOW TESTING THROUGH BRECO UNIT TO SALES

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2050 PSIG. 28 BFPH. RECOVERED 764 BLW. 5248 BLWTR 2182 MCFD RATE.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0336A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.                      Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
3. Address    1060 EAST HIGHWAY 40 VERNAL, UT 84078			8. Lease Name and Well No. CHAPITA WELLS UNIT 1097-28		
3a. Phone No. (include area code) Ph: 453-781-9145			9. API Well No. 43-047-50316		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface    SWSE 856FSL 2053FEL 40.00205 N Lat, 109.32981 W Lon At top prod interval reported below    SWSE 856FSL 2053FEL 40.00205 N Lat, 109.32981 W Lon At total depth    SWSE 856FSL 2053FEL 40.00205 N Lat, 109.32981 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 03/30/2010			11. Sec., T., R., M., or Block and Survey or Area    Sec 28 T9S R23E Mer SLB		
15. Date T.D. Reached 05/01/2010			12. County or Parish UINTAH		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/22/2010			13. State UT		
17. Elevations (DF, KB, RT, GL)* 5192 GL					
18. Total Depth:    MD    8770 TVD		19. Plug Back T.D.:    MD    8719 TVD		20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/VDL/GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2404		800		0	
7.875	4.500 N-80	11.6		8765		1650		360	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7303							

25. Producing Intervals

26. Perforation Record **6724**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6449	8510	8186 TO 8510		2	
B)			7845 TO 8139		2	
C)			7556 TO 7769		2	
D)			7341 TO 7515		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8186 TO 8510	56,898 GALS OF GELLED WATER & 182,200# 20/40 SAND
7845 TO 8139	61,291 GALS OF GELLED WATER & 187,100# 20/40 SAND
7556 TO 7769	49,625 GALS OF GELLED WATER & 155,800# 20/40 SAND
7341 TO 7515	51,833 GALS OF GELLED WATER & 163,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/22/2010	05/26/2010	24	→	20.0	1751.0	744.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 1300 SI	Csg. Press. 2000.0	24 Hr. Rate →	Oil BBL 20	Gas MCF 1751	Water BBL 744	Gas:Oil Ratio	Well Status	PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #88179 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**DIV. OF OIL, GAS & MINING**

**RECEIVED**

**JUN 28 2010**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6449	8510		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1223 1496 2116 4245 4354 4958 5646 6388

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #88179 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES

Title OPERATIONS CLERK

Signature

*Mickenzie Gates*

Date 06/18/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Chapita Wells Unit 1097-28 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7011-7292	2/spf
6724-6918	2/spf
6449-6678	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7011-7292	48,556 GALS GELLED WATER & 151,600# 20/40 SAND
6724-6918	39,297 GALS GELLED WATER & 118,300# 20/40 SAND
6449-6678	42,462 GALS GELLED WATER & 130,300# 20/40 SAND

Perforated the Lower Price River from 8186'-87', 8207'-08', 8221'-22', 8242'-43', 8290'-91', 8298'-99', 8307'-08', 8325'-26', 8349'-50', 8399'-40', 8426'-27', 8435'-36', 8479'-80', 8509'-10' w/ 2 spf.

Perforated the Middle/Lower Price River from 7845'-46', 7866'-67', 7872'-73', 7895'-96', 7935'-36', 7969'-70', 7979'-80', 7998'-99', 8007'-08', 8022'-23', 8042'-43', 8100'-01', 8125'-26', 8138'-39' w/ 2 spf.

Perforated the Middle Price River from 7556'-57', 7563'-64', 7590'-91', 7598'-99', 7604'-05', 7654'-55', 7670'-71', 7692'-93', 7700'-01', 7709'-10', 7720'-21', 7727'-28', 7761'-62', 7768'-69' w/ 2 spf.

Perforated the Middle Price River from 7341'-42', 7373'-74', 7387'-88', 7394'-95', 7401'-02', 7411'-12', 7423'-24', 7433'-34', 7451'-52', 7479'-80', 7487'-88', 7497'-98', 7504'-05', 7514'-15' w/ 2 spf.

Perforated the Upper/Middle Price River from 7011'-12', 7052'-53', 7058'-59', 7116'-17', 7156'-57', 7166'-67', 7215'-16', 7227'-28', 7240'-41', 7247'-48', 7254'-55', 7262'-63', 7283'-84', 7291'-92' w/ 2 spf.

Perforated the Upper Price River from 6724'-25', 6731'-32', 6736'-37', 6748'-49', 6755'-56', 6818'-19', 6826'-27', 6840'-41', 6858'-59', 6865'-66', 6872'-73', 6900'-01', 6908'-09', 6917'-18' w/ 2 spf.

**32. FORMATION (LOG) MARKERS**

Middle Price River	7243
Lower Price River	8011
Sego	8578